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World Intellectual Property Organization (WIPO) - Geneva, Switzerland
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1228319

THE UNITED STATES OF AMERICA

TO ALL TO WHOM THESE PRESENTS SHALL COME:

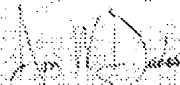
UNITED STATES DEPARTMENT OF COMMERCE
United States Patent and Trademark Office

October 01, 2004

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OFFICE OF THOSE PAPERS OF THE BELOW IDENTIFIED PATENT
APPLICATION THAT MET THE REQUIREMENTS TO BE GRANTED A
FILING DATE UNDER 35 USC 111.**

**APPLICATION NUMBER: 60/495,056
FILING DATE: August 14, 2003**

Certified by



Jon W Dudas

Acting Under Secretary of Commerce
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and Acting Director of the U.S.
Patent and Trademark Office



16623 U.S. PTO
08/14/03

PTO/SB/16 (10-01)
Approved for use through 10/31/2002. OMB 0551-0032
U.S. Patent and Trademark Office; U.S. DEPARTMENT OF COMMERCE
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PROVISIONAL APPLICATION FOR PATENT COVER SHEET

This is a request for filing a PROVISIONAL APPLICATION FOR PATENT under 37 CFR 1.53(c).

Express Mail Label No.

EU 982358560 US

INVENTOR(S)					
Given Name (first and middle (if any))	Family Name or Surname	Residence (City and either State or Foreign Country)			
Mark D. Scott	Shuster Costa	Houston, Texas Kingwood, Texas			
<input checked="" type="checkbox"/> Additional inventors are being named on the <u>one</u> separately numbered sheets attached hereto					
TITLE OF THE INVENTION (500 characters max)					
EXPANDABLE PIPE					
Direct all correspondence to: CORRESPONDENCE ADDRESS					
<input type="checkbox"/> Customer Number		000027684		Place Customer Number Bar Code Label here	
OR		Type Customer Number here			
<input checked="" type="checkbox"/> Firm or Individual Name	Todd Mattingly				
Address	1000 Louisiana Street				
Address	Suite 4300				
City	Houston	State	TX	ZIP	77002-5012
Country	USA	Telephone	713-547-2301	Fax	713-236-5585
ENCLOSED APPLICATION PARTS (check all that apply)					
<input checked="" type="checkbox"/> Specification Number of Pages		39		<input type="checkbox"/> CD(s), Number	
<input type="checkbox"/> Drawing(s) Number of Sheets				<input checked="" type="checkbox"/> Other (specify)	
<input checked="" type="checkbox"/> Application Data Sheet. See 37 CFR 1.76				Return Receipt Postcard	
METHOD OF PAYMENT OF FILING FEES FOR THIS PROVISIONAL APPLICATION FOR PATENT					
<input type="checkbox"/> Applicant claims small entity status. See 37 CFR 1.27.				FILING FEE AMOUNT (\$)	
<input type="checkbox"/> A check or money order is enclosed to cover the filing fees					
<input checked="" type="checkbox"/> The Commissioner is hereby authorized to charge filing fees or credit any overpayment to Deposit Account Number:		08-1394		\$160.00	
<input type="checkbox"/> Payment by credit card. Form PTO-2038 is attached.					
The invention was made by an agency of the United States Government or under a contract with an agency of the United States Government.					
<input checked="" type="checkbox"/> No.					
<input type="checkbox"/> Yes, the name of the U.S. Government agency and the Government contract number are: _____					

Respectfully submitted,

SIGNATURE

Todd Mattingly / rmm

TYPED or PRINTED NAME

Todd Mattingly

TELEPHONE

713-547-2301

Date

08/14/2003

REGISTRATION NO.

(if appropriate)

Docket Number:

40,298

25791.301

USE ONLY FOR FILING A PROVISIONAL APPLICATION FOR PATENT

This collection of information is required by 37 CFR 1.51. The information is used by the public to file (and by the PTO to process) a provisional application. Confidentiality is governed by 35 U.S.C. 122 and 37 CFR 1.14. This collection is estimated to take 8 hours to complete, including gathering, preparing, and submitting the complete provisional application to the PTO. Time will vary depending upon the individual case. Any comments on the amount of time you require to complete this form and/or suggestions for reducing this burden, should be sent to the Chief Information Officer, U.S. Patent and Trademark Office, U.S. Department of Commerce, Washington, D.C. 20231. DO NOT SEND FEES OR COMPLETED FORMS TO THIS ADDRESS. SEND TO: Box Provisional Application, Assistant Commissioner for Patents, Washington, D.C. 20231.

PROVISIONAL APPLICATION COVER SHEET
Additional Page

PTO/SB/16 (02-01)
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U.S. Patent and Trademark Office; U.S. DEPARTMENT OF COMMERCE
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Docket Number		25791.301
INVENTOR(S)/APPLICANT(S)		
Given Name (first and middle (if any))	Family or Surname	Residence (City and either State or Foreign Country)
Lawrence	Kendziora	Needville, Texas
Kevin	Waddell	Houston, Texas
Jose	Menchaca	Houston, Texas
Edward	Zwald, Jr.	Houston, Texas

Number 2 of 2

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EXPRESS MAIL NO. EU 982358560 US

DATE OF DEPOSIT: August 14, 2003

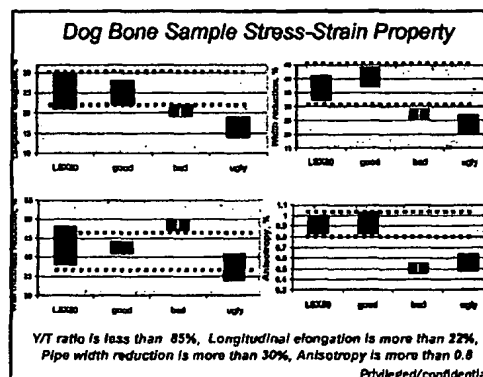
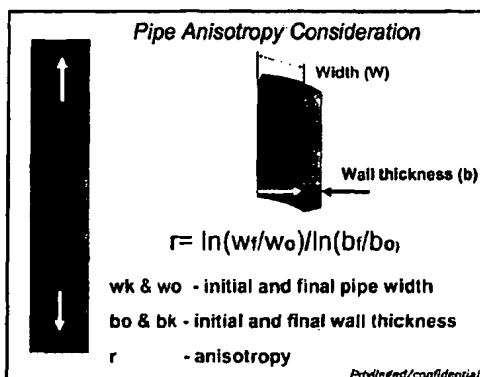
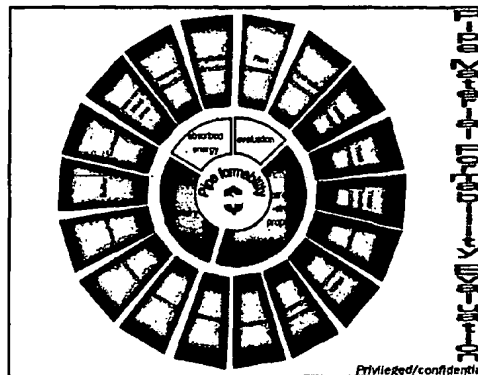
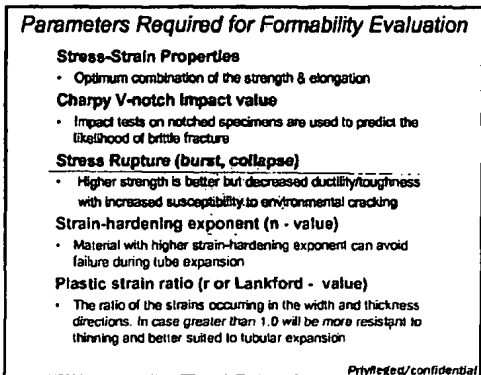
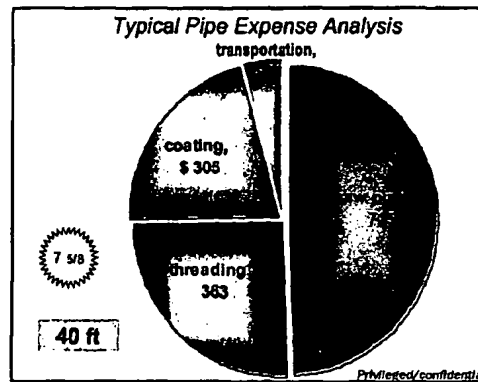
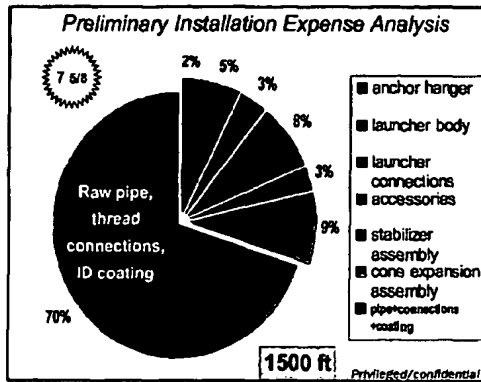
The Provisional Application for Patent Cover Sheet, Initial Information Data Sheet and the following thirty-nine (39) pages are being deposited with the U.S. Postal Service Express Mail Post Office to Addressee Service under 37 CFR §1.10 on the date indicated above and is addressed to: MAIL STOP PROVISIONAL PATENT APPLICATION, Commissioner for Patents, P. O. Box 1450, Alexandria, VA 22313-1450.

Vikki M. Meriwether (25791.301)
Name of person mailing paper and fee

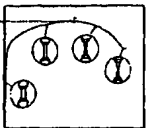
Vikki M. Meriwether
Signature of person mailing paper and fee

Attn to # AET-2003.0019

more sure
6/30/03



Expandability (?) Coefficient



$$r = \ln(w_i/w_o) / \ln(b_i/b_o)$$

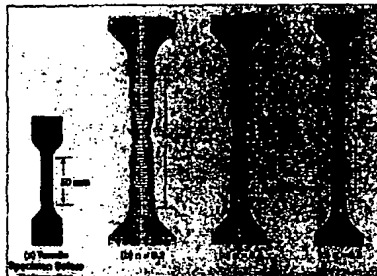
$$f = r \times n$$

f - expandability coefficient
r - anisotropy
n - strain hardening exponent

Higher width to wall thickness reduction ratio can provides a better expandability performance

Privileged/confidential

n - Value Definition (Strain-Hardening Exponent)



T. Altan (OSU)

EGT Super Pipe Requirements

Absorbed energy (min) at -4°F (-20°C) 80 ft-lb
 Longitudinal direction 80 ft-lb
 Transverse direction 60 ft-lb
 Transverse weld area 60 ft-lb

Flare expansion 45% min
 Crack-free
 Regular expansion forces

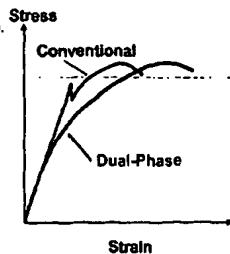
Tensile strength 60-120 ksi
 Yield strength 40-100 ksi
 Y/T ratio 50/85 %max
 Elongation 35% min
 Width reduction 40% min
 Thickness reduction 30% min
 Anisotropy 1.5 min

Carbon
 Sulfur
 Phosphor
 Inclusions
 Defects

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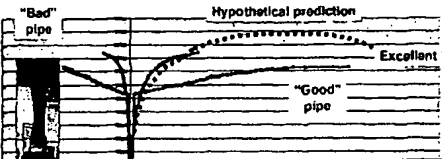
Dual Phase Steel

- Microstructure.
 - 15%-30% Martensite.
 - Ferrite
 - Retained austenite
- Composition.
 - 0.1%C, 1.2%Mn, 0.3%Si.
 - (0.5Cr, 1.5%Mn)



Privileged/confidential

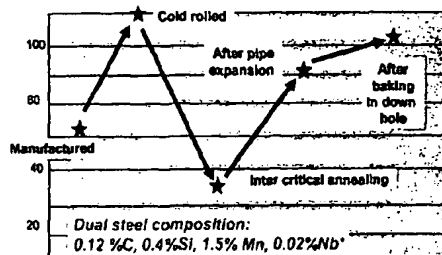
Engineering Stress vs. Strain Curve



material	Yield strength	Tensile strength	Elongation	Reduction of area	Anisotropy
Good pipe	84.4	0.840	20.5	40.0	0.835
Bad pipe	73.7	0.87	13.5	20.4	0.48
Excellent	40/80	<0.5	>35	>40	>1.5

Privileged/confidential

Yield Strength Transformation during Expandable for Dual Phase Steel Application (Hypothesis)



Dual steel composition:
 0.12 %C, 0.4%Si, 1.5% Mn, 0.02%Nb

*K. Hulka

Privileged/confidential

Meeting Notes: May 20, 2003

⑦

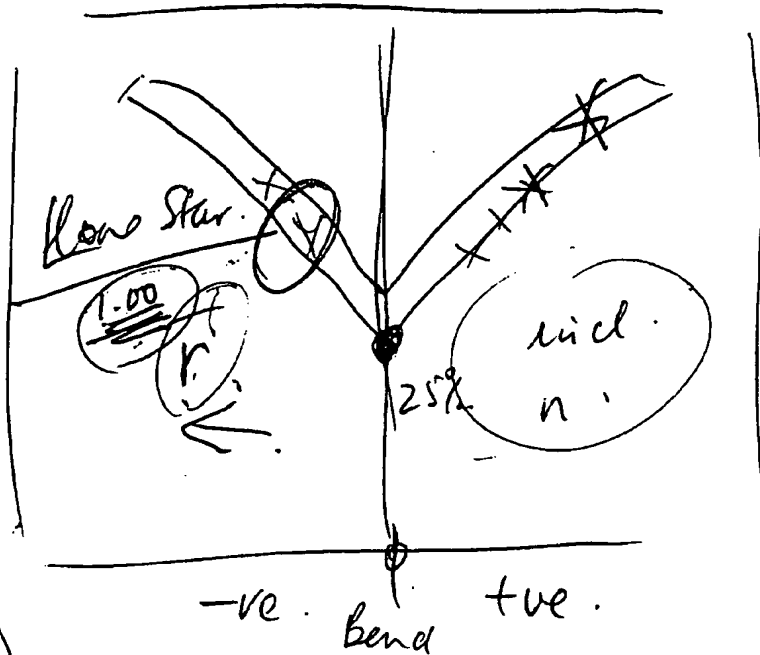
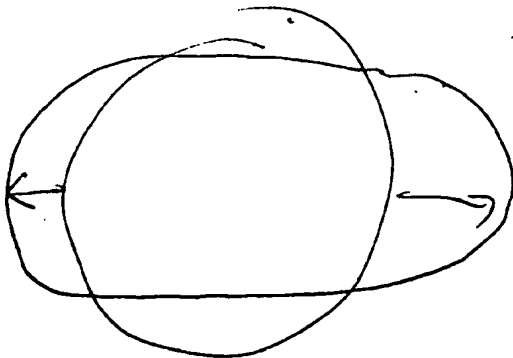
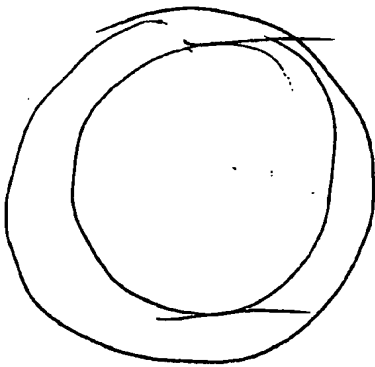
Discussion

Enventure 50% Shell/Halliburton
400 People

• Bob Hinkel

Mono dia . 20-40%

• Baker Hughes
• Weatherford
• Schlumberger

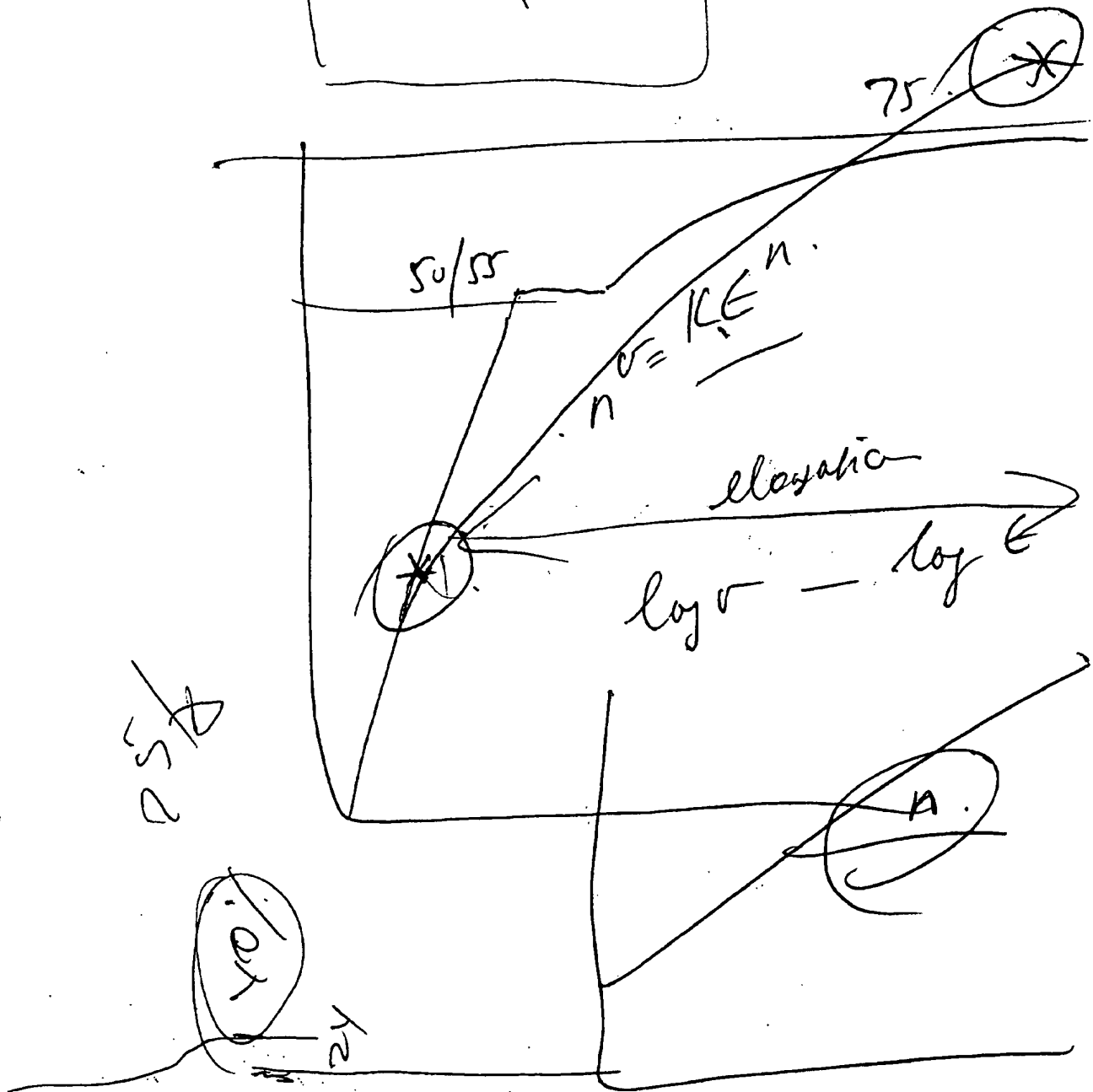
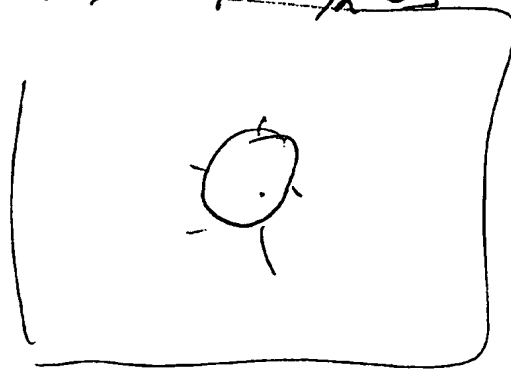


Attendee: J. Malcolm Gray
W. J. (Bill) Fazzacker
(Microalloying Int) &
Mark Swister
(Enventure)

Mark Swister
05/20/03

Meeting notes: May 20, 2003

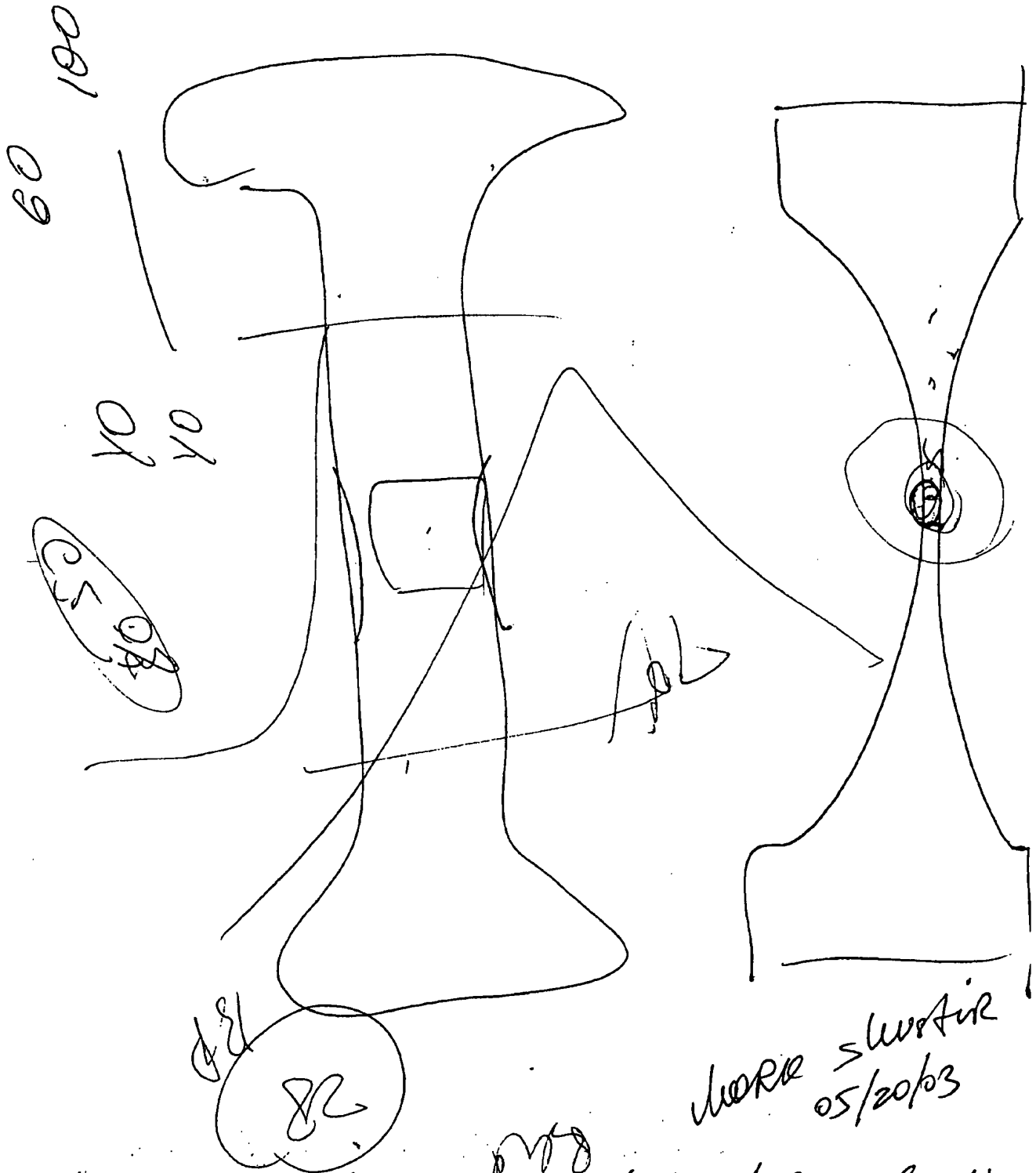
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Discussion about optimization of the stress-strain curve for selection pipe for expandable tubular application

work structure problem

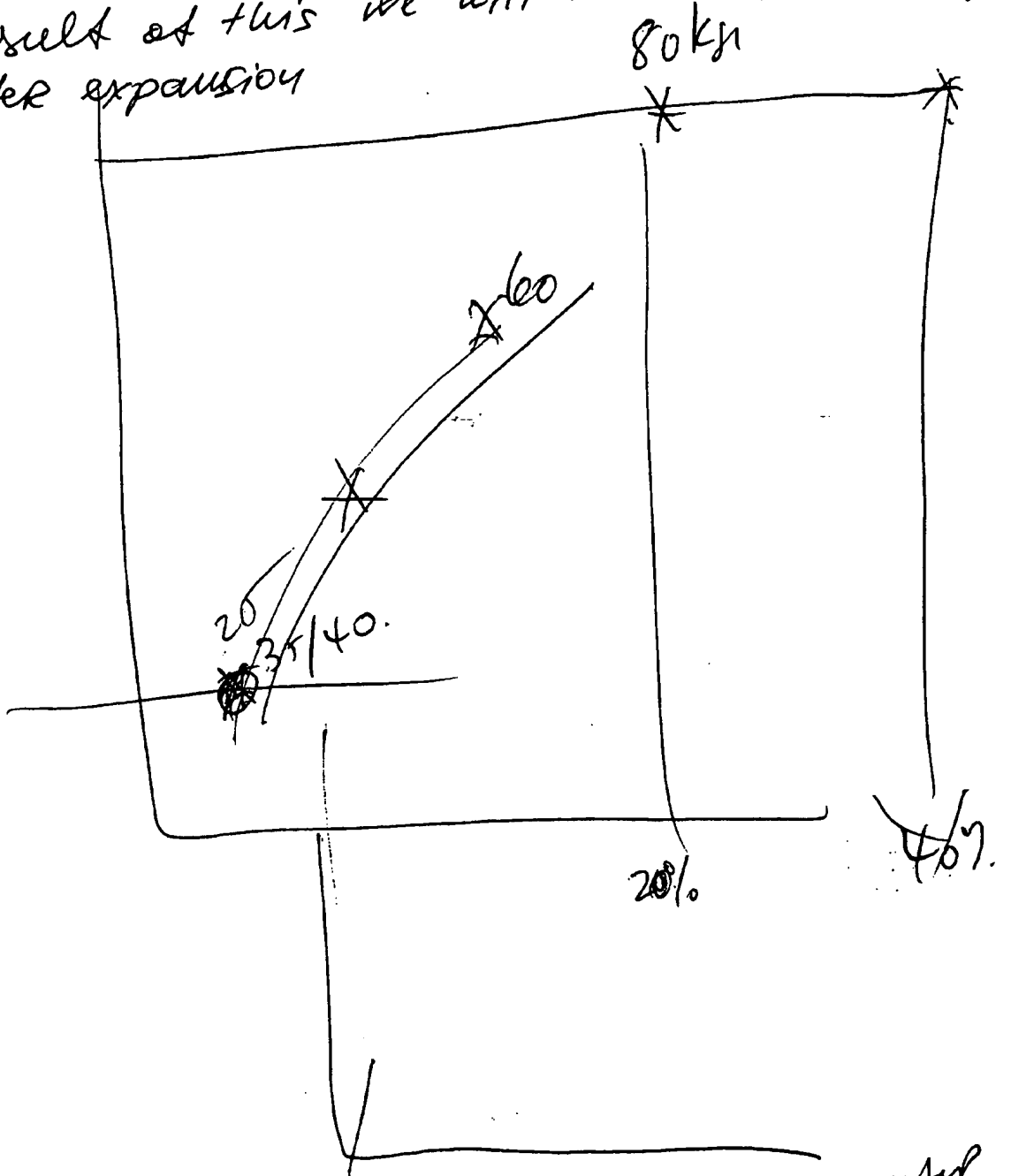
③



Methodology of the sample shape for evaluation
of the stress-strain properties in longitudinal & 5
transverse directions

Meeting notes

The main idea of future invention consists of application of the very formable steel with 35-40 ksi yield for expandable tubular. Special heat treatment with mechanical influence will provide a good cold work hardening and as a result of this we will receive 80 ksi yield after expansion

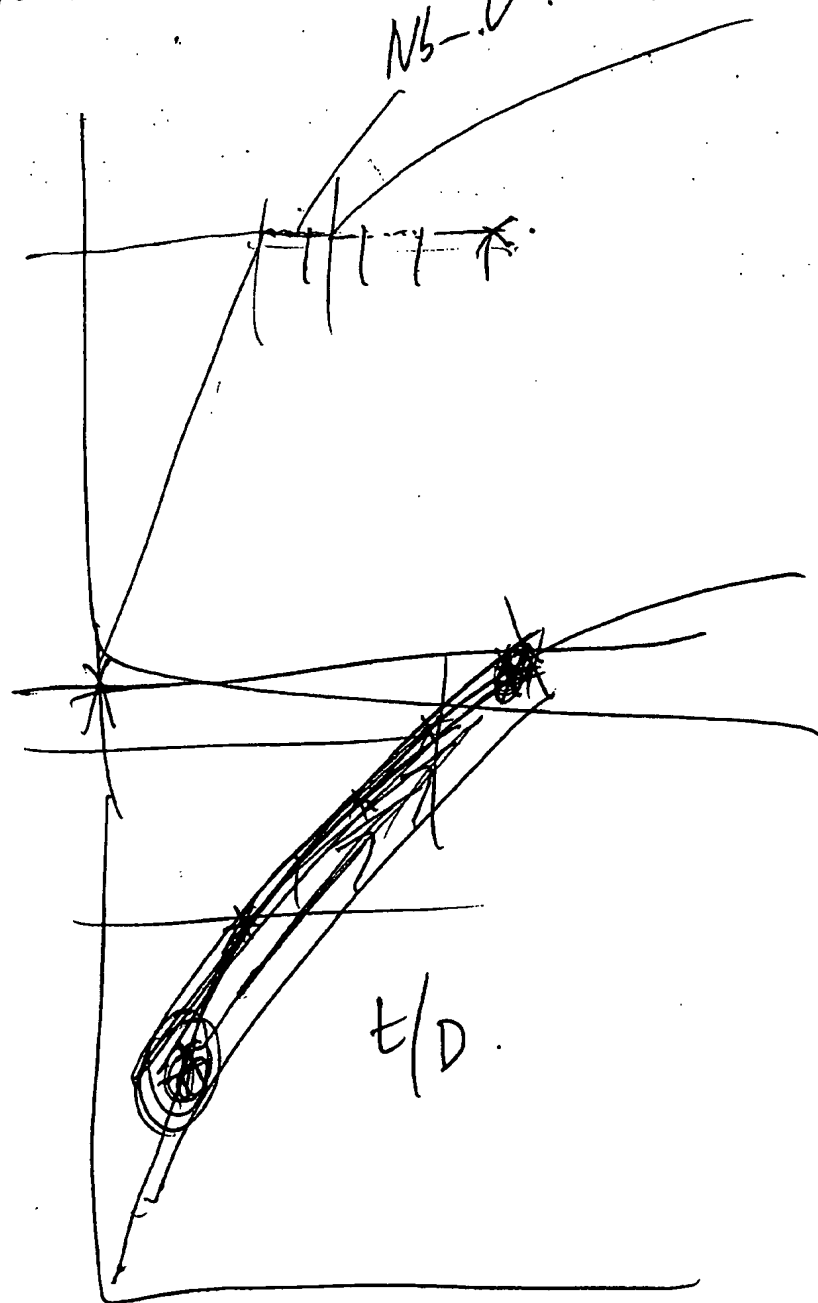


1.12.2020 = 05/20/03 6

Meeting notes

(5)

Discussion about application niobium and
vanadium steel for expandall tubular

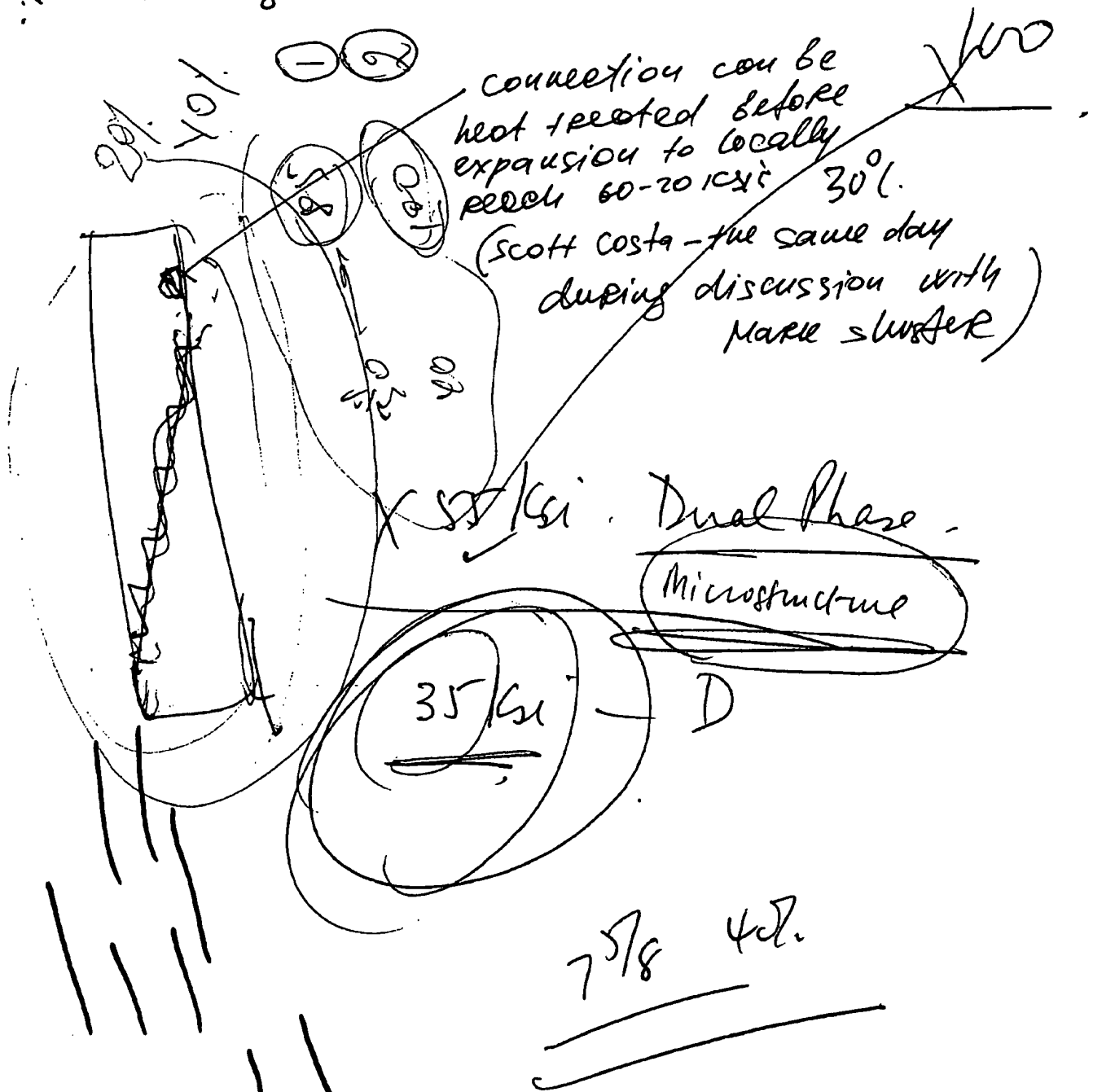


leard suwatur

05/20/03

Meeting notes

⑥



connection can be
heat treated before
expansion to locally
reach 60-70 ksi 30%.

(Scott Costa - the same day
during discussion with
Mark Sluiter)

35 ksi. Dual Phase.
Microstructure

7 5/8 42.


Discussion about 7 5/8 pipe with 40% expansion
for monodiameter application and application
of the dual phase steel and method how to
do it.

Mark Sluiter 05/20/03 8

Attachment to invention # XXX19


Pipe for Expandable Tubular Applications

Mark Shuster, PhD
Senior Technical Advisor
July 14, 2003

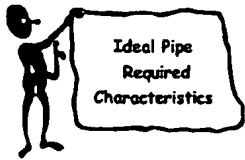


Outline


- Ideal pipe required characteristics
- Bi-axial stress/strain property evaluation
- Pipe selection formability methodology
- Super formable pipe for expandable tubular
- Action plan discussion




Expendable Global Technology LLC. Proprietary Information




Ideal Pipe Required Characteristics



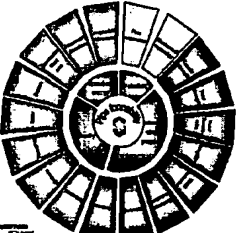

Ideal Expandable Pipe Performance



- High burst & collapse
- Expansion more than 40 %
- High fracture toughness
- Defect tolerance
- Strain recovery @ 150° F
- Good bending fatigue
- Optimum residual stresses
- Corrosion resistance @ H₂S
- Surface self-lubricity
- Economic boost





Expendable Global Technology LLC. Proprietary Information

Fracture Toughness Definition

- TOUGHNESS
- ABILITY TO WITHSTAND SHOCK
- MEASURE OF THE TOTAL AMOUNT OF ENERGY TO CAUSE FAILURE
- IN CONTRAST TO STRENGTH WHICH IS AMOUNT OF STRESS TO DEFORM OR BREAK
- METALS MUST BE BOTH STRONG AND DUCTILE





Expendable Global Technology LLC. Proprietary Information

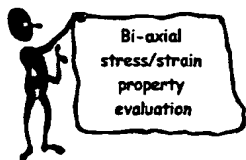

Changing Property Contradiction

- IF YOU MAKE THE METAL STRONGER, IT ALSO BECOMES HARDER AND MORE BRITTLE
- IF YOU MAKE IT MORE DUCTILE IT WILL BECOME TOUGHER BUT AT THE PRICE OF REDUCED STRENGTH AND HARDNESS

Ductility goes down as Strength goes up



Expendable Global Technology LLC. Proprietary Information

Testing Methodology

Stress-Strain Property Evaluation

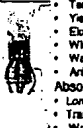

- Tensile
- Yield
- Elongation in longitudinal direction
- Width reduction
- Wall thickness reduction
- Anisotropy

Absorbed Energy Measurements

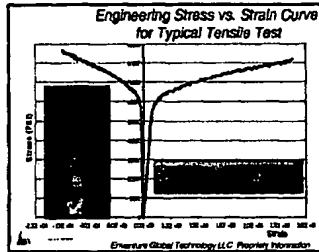
- Longitudinal direction
- Transverse direction
- Weld area

Pipe Flare Expansion

Pipe Hydraulic Expansion

EGT-#4462-v1
Pipe for Expandable...

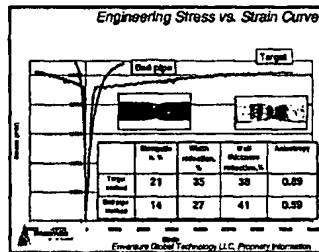


Stress-Strain Property of the Target vs. Quench & Temper N Steel Pipes*						
material	Yield ksi	Tensile ksi	Elongation inches inches	Reduction in Area %	Impact ft-lb	Remarks
target	80.18	0.837	14.75"	38.3	43.0	0.868
Quench & temper pipe-1	81.25	0.829	14.88"	37.8	63.25	0.830
Quench & temper pipe-2	78.77	0.822	15.90"	44.0	43.33	1.03

*An average from 4 measurements
* 5" base line

Stress-Strain Property of the Target vs. Quench & Temper Nippon Steel Pipes*					
material	yield ksi	Tensile ksi Tensile Strength	Elongation inches inches	Reduction in Area %	Impact ft-lb
target	80.18	0.837	14.75"	38.3	43.0
Quench & temper pipe	80.18	0.825	15.25"	40.4	43.3

*An average from 4 (target) and 8
quench & temper measurements
* 5" base line



Engineering Stress vs. Strain Curve

Stress (ksi)

Strain (%)

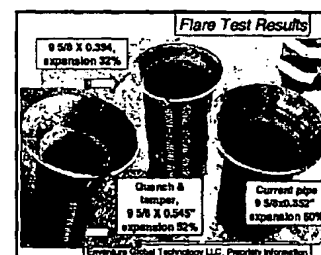
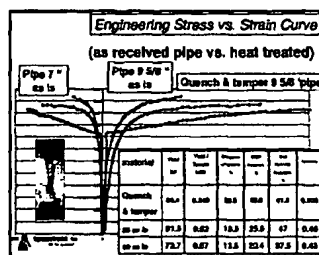
Engineering Global Technology LLC, Property Information

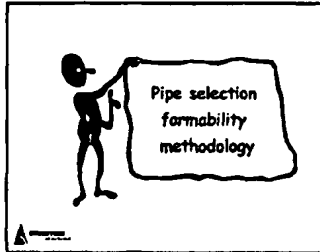
Engineering Stress vs. Strain Curve

Stress (ksi)

Strain (%)

Engineering Global Technology LLC, Property Information





Parameters Required for Formability Evaluation

Stress-Strain Properties

- Optimum combination of the strength & elongation

Charpy V-notch (impact value)

- Impact tests on notched specimens are used to predict the likelihood of brittle fracture

Stress Rupture (burst, collapse)

- Higher strength is better but decreased ductility/toughness with increased susceptibility to environmental cracking

Strain-hardening exponent (n - value)

- Material with higher strain-hardening exponent can avoid failure during tube expansion

Plastic strain ratio (r or Lankford - value)

- The ratio of the strains occurring in the width and thickness directions. In cases greater than 1.0 will be more resistant to wrinkling and better suited to tubular expansion

Everware Global Technology U.S. Property Information

r or Lankford - value (Anisotropy)

$$r = \frac{\ln \frac{b_0}{b_1}}{\ln \frac{L_1 b_1}{L_0 b_0}}$$

• normal anisotropy coefficient
 b_0 & b_1 - initial and final width
 L_0 & L_1 - initial and final length

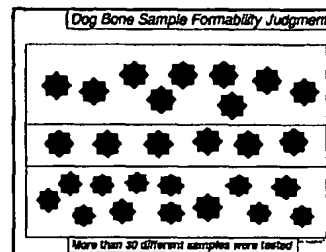
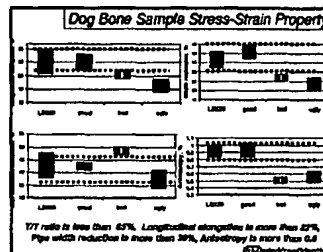
• Crystallographic (grain orientation)
 • Mechanical (impurities, inclusions, voids)

WEL, 1984

Pipe Anisotropy Consideration

$r = \ln(w/w_0) / \ln(b/b_0)$

w_1 & w_0 - initial and final pipe width
 b_0 & b_1 - initial and final wall thickness
 • anisotropy



EGT Pipe Requirements

Absorbed energy (min) at -4°F (-20°C)

Longitudinal direction 60 ft-lb

Transverse direction 60 ft-lb

Transverse weld area 60 ft-lb

Flare expansion 45% min

Mechanical separation 60 ft-lb

Regular expansion forces 60 ft-lb

Tensile strength 80-100 ksi

Yield strength 60-80 ksi

177 ratio 65 percent

Elongation 22% min

Width reduction 30% min

Thickness reduction 35% min

Anisotropy 0.8 min

Carbon

Sulfur

Phosphorus

Debris

Everware Global Technology U.S. Property Information

Bone Sample Formability Judgment

Sample	Yield	TU	Charpy	177 ratio	width reduction	thickness reduction	aniso	Technology
LE340	89.2	.28	24.6	25	43	.28		Smooth, round (flat), elongation, width, aniso
40243	86.1	.72	35	23	32	.32		Flat, smooth, round (flat), elongation, width, aniso
4-103	88.7	.26	25	32	30	1.1		Smooth, round (flat), elongation, width, aniso
5-780	85.1	.27	19	24	30	.78		Flat, smooth, round (flat), elongation, width, aniso
40813	47.7	.73	38	43	48	.32		Flat, smooth, round (flat), elongation, width, aniso
40214	45.6	.28	40	50	52	.32		Flat, smooth, round (flat), elongation, width, aniso
40211	52.7	.25	48	48	48	1.1		Flat, smooth, round (flat), elongation, width, aniso

Bone Sample Formability Judgment

Sample	Yield	TU	Charpy	177 ratio	width reduction	thickness reduction	aniso	Technology
LE340	89.2	.28	24.6	25	43	.28		Smooth, round (flat), elongation, width, aniso
40243	86.1	.72	35	23	32	.32		Flat, smooth, round (flat), elongation, width, aniso
4-100	89.7	.26	25	32	30	1.1		Smooth, round (flat), elongation, width, aniso
5-780	85.1	.27	19	24	30	.78		Flat, smooth, round (flat), elongation, width, aniso
40813	47.7	.73	38	43	48	.32		Flat, smooth, round (flat), elongation, width, aniso
40214	45.6	.28	40	50	52	.32		Flat, smooth, round (flat), elongation, width, aniso
40211	52.7	.25	48	48	48	1.1		Flat, smooth, round (flat), elongation, width, aniso

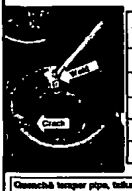
Bone Sample Formability Judgment

Sample	Tube	Y/T	Crack size	W to thickness reduction	W to thickness reduction	W to thickness reduction	Technology
10000	80.2	.88	24.8	33	43	.88	Smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60015	80.1	.75	35	36	35	.80	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
6-100	88.7	.88	25	32	30	1.1	Smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
6-750	88.1	.87	18	34	30	.75	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60213	67.7	.75	38	43	49	.82	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60214	65.8	.80	40	39	53	.80	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60211	62.7	.83	49	49	68	1.1	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)

Bone Sample Formability Judgment

Sample	Tube	Y/T	Crack size	W to thickness reduction	W to thickness reduction	W to thickness reduction	Technology
10000	80.2	.88	24.8	33	43	.88	Smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60015	80.1	.75	35	36	35	.80	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
6-100	88.7	.88	25	32	30	1.1	Smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
6-750	88.1	.87	18	34	30	.75	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60213	67.7	.75	38	43	49	.82	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60214	65.8	.80	40	39	53	.80	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60211	62.7	.83	49	49	68	1.1	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)

Absorbed Energy and Flare Expansion Testing

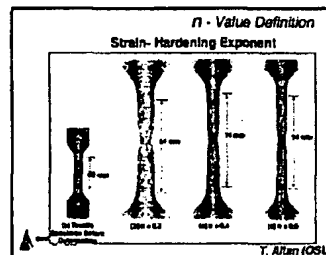


Material	Absorbed energy* Longitudinal Thickness	Flare expansion %
Target	80 60 80 65	
Control A (taper)	125 58 178 62	
Control B (taper)	145 58 174 62	
As to, B grade	100 60 78 52*	
As to, B grade	80 50 4 30*	

Control B taper pipe, failure of pipe B
expansion load of 100000 ± 1,000,000 Lbs
*As received pipe, cracking in weld area
*Measured at -4° F (-20° C)

Bone Sample Formability Judgment

Sample	Tube	Y/T	Crack size	W to thickness reduction	W to thickness reduction	W to thickness reduction	Technology
10000	80.2	.88	24.8	33	43	.88	Smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60015	80.1	.75	35	36	35	.80	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
6-100	88.7	.88	25	32	30	1.1	Smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
6-750	88.1	.87	18	34	30	.75	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60213	67.7	.75	38	43	49	.82	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60214	65.8	.80	40	39	53	.80	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)
60211	62.7	.83	49	49	68	1.1	Not smooth, tapered (20%) welds, tapered (20%) welds, tapered (20%)



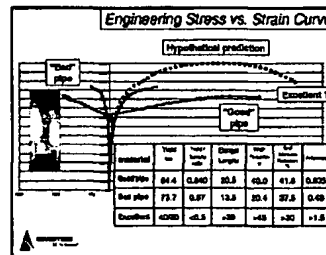
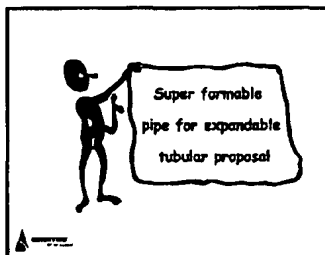
Expandability Coefficient
(Hypothesis)

$$r = \ln(w/w_0) / \ln(b/b_0)$$

$$f = r \times n$$

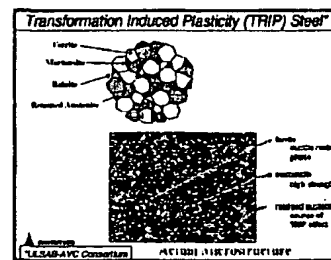
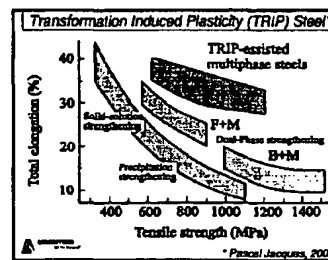
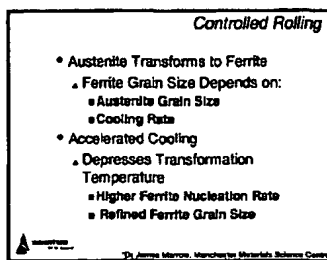
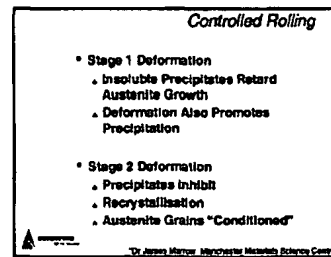
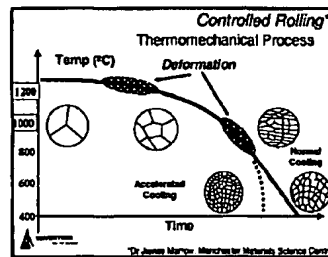
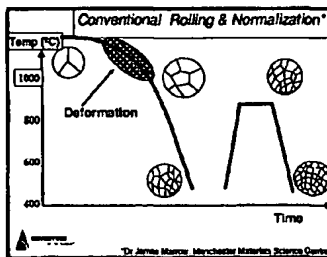
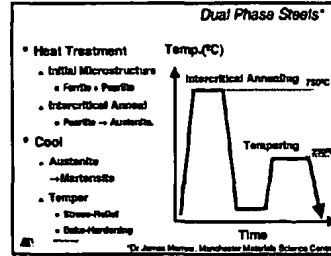
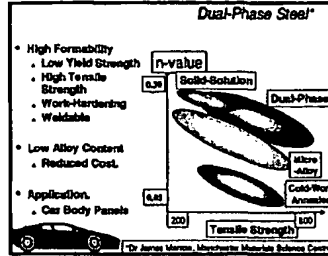
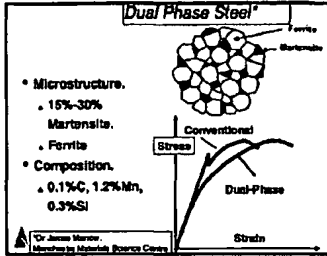
f - expandability coefficient
r - anisotropy
n - strain hardening exponent

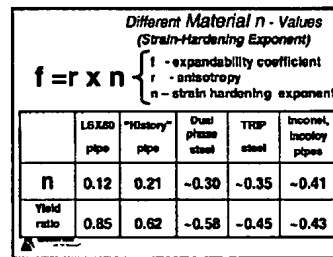
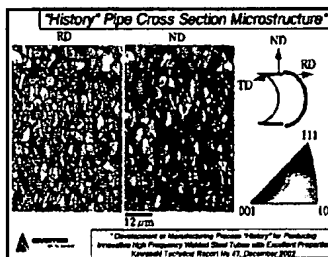
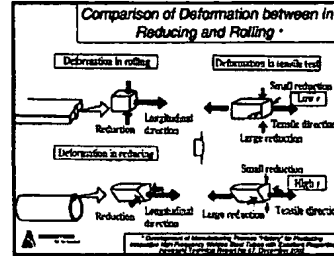
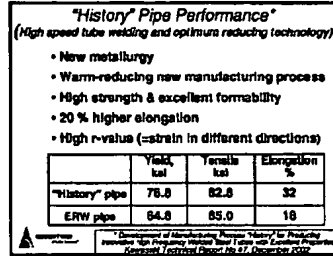
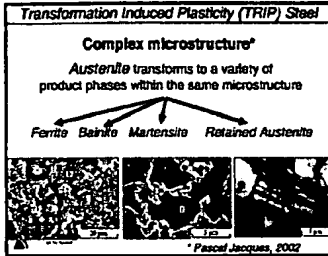
Higher width to wall thickness reduction ratio can provide a better expandability performance



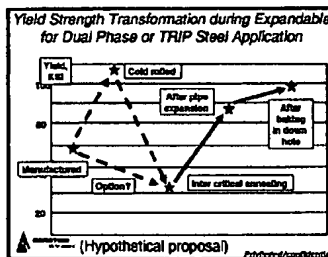
EGT Super Pipe Requirements

Property	Requirement
Absorbed energy (min) at -4° F (-20° C)	80 ft-lb
Longitudinal direction	80 ft-lb
Transverse direction	80 ft-lb
Transverse weld area	80 ft-lb
Tensile strength	60-120 ksi
Yield strength	40-100 ksi
T/Y ratio	50/55 %max
Expansion	35% min
Width reduction	40% min
Thickness reduction	30% min
Anisotropy	1.5 min





Pipe design for expandable application: - selection of the composition and pre-expansion TMT to achieve maximum ductility before and maximum strength after expansion



ECT-2003-23

7-18-2003

Vmm

Vikki Meriwether

From: Mark Shuster
Sent: Friday, July 18, 2003 4:18 PM
To: Vikki Meriwether
Cc: Todd Mattingly; Larry Kendziora; Scott Costa; 'Grigoriy Grinberg'; Mark Shuster
Subject: Invention proposal

Connection for expandable tubular with deformable thread profile
(Invention proposal)

There are technical contradictions for expandable tubular connections. The thread needs to have enough strength for load carrying of the pipe string with a grade steel of at least 60 - 80 ksi yield with corresponding hardness (~20HRC). During expansion a lower yield material, 15-40 ksi, in the thread profile prevents or creates a bonding across the threads during expansion. The main idea of invention is a deformable thread profile of the connection for expandable tubular. This type of the contradiction could be solved by different designs, material and technology application providing easy plastic deformation and corresponding smashing of the thread profile surfaces. There are a lot of technical decisions which could provide such thread surface deformation.

The main are:

- ⇒ Soft insert application, such copper, aluminum or other soft metal. The other benefit of the application of the soft inner layer on connection cross section is different stress strain (residual stress on pipe ID and OD distribution which can provide tighter joint after expansion. Soft inner layer can be produced by insert, spraying, galvanizing, etc.
- ⇒ Localized thread surface annealing by induction treatment or torch flame. In the case of induction heat we can use high frequency to achieve thinner layer (less than 0.08") or low frequency for thicker annealed layer (more than 0.08"). Plastic deformation of the relatively softer thread surfaces will provide a better condition for localized scuffing (galling, scoring, seizure phenomenon) with following clinching of the tread surfaces during expansion
- ⇒ Special thread geometry (shape) with lower load capacity (groove, notches, etc) provides easy deformation during expansion (see attachment)
- ⇒ Special chemical or thermo chemical treatment to thread softening surfaces
- ⇒ Application of the active termite type of composition provides extra heat in contact between thread surfaces with following surface softening

The authors: M. Shuster, S. Costa, L. Kendziora – all Enventure
G. Grinberg (GS Engineering) –father of the original soft insert idea

Mark Shuster, PhD
Senior Technical Advisor
ENVENTURE Global Technology
16200-A Park Row | Houston, TX 77084

7/21/2003

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7/21/2003

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7-22-2003

Vikki Meriwether

vmm

From: Mark Shuster
Sent: Tuesday, July 22, 2003 9:21 PM
To: Vikki Meriwether
Cc: Todd Mattingly; Kevin Waddell; Edwin Zwald; Jose Menchaca
Subject: A NEW PROPOSAL OR INVENTION

One of the main disadvantages or better say challenges for expandable tubular application is decreasing pipe collapse performance. This possible invention is leading to extended collapse performance for expandable tubular. Previous analysis of the different lubricants efficiency during mechanical expansion point that low friction lubricant (pipe ID solid film as well as special greases or combination of these options) significantly decrease an expansion load. This indicates an opportunity of thicker pipe application with the same affordable expansion forces. Additionally, low friction lubricant decrease residual stresses, increase shrinkage, slightly decrease pipe wall thinning (see attached power point presentation). All of these options improve collapse after expansion. The other resource of the collapse enhancement is special pipe material and heat treatment application provides low yield material characteristics during expansion but as results of high n-value (hardening exponent) high yield performance after expansion. Computer modeling prediction and calculation of the possible affordable pipe wall thickness and collapse performance indicates significant possibility for collapse increasing.

For instance, only decreasing level of the friction coefficient from current 0.12 (expansion at water base mud) to 0.075 (Brighton film application) leads to the possibility of wall thickness increasing from 0.305" to 0.350" and correspondently to 36% collapse improvement. Application of the best available lubricant (combination of the low friction film and special greases) provides the opportunity increase wall thickness to 0.450" and correspondently to 145% collapse improvement. And finally the application of the best available lubrication (solid film and special grease) and special pipe with high n-value material and heat treatment can increase collapse in more than 3.5 times in comparison with current 6 " X 0.305 " pipe. The details of this proposal are shown in the presentation.

The co-authors of this proposal (or invention) are Kevin Waddell (idea and preliminary performance evaluation), Jose Menchaca (computer modeling) and Ed Zwald (final pipe wall thickness and collapse performance calculation).

Sincerely,

Mark Shuster, PhD
Senior Technical Advisor
ENVENTURE Global Technology
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7/23/2003

17

Vikki Meriwether

From: Mark Shuster
Sent: Thursday, August 14, 2003 7:36 AM
To: Vikki Meriwether
Cc: Kevin Waddell; Todd Mattingly; 'todd.mattingly@haynesboone.com'
Subject: RE: Invention addition

Vikki,

Please see an attachment for patent related to collapse performance enhancement proved that pipe material with high n-value significant increases yield (from 50 ksi to more than 100 ksi) and then collapse due work hardening during expansion. For comparison (slide 3) LSX80 yield doesn't change much even after 24% expansion.

Mark Shuster
phone: 281.492.5039 | cell: 281.615.0770
main: 281.492.5000 | fax: 281.492.5050

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-----Original Message-----

From: Vikki Meriwether
Sent: Wednesday, August 13, 2003 4:12 PM
To: Mark Shuster
Cc: Kevin Waddell; Todd Mattingly; 'todd.mattingly@haynesboone.com'
Subject: I forgot to tell you
Importance: High

that the US provisional application we plan to file tomorrow will also contain Invention Disclosures EGT-2003-19 ("Pipe for Expandable Tubular Applications") and EGT-2003-24 ("Decreasing Pipe Collapse Performance," as well as EGT-2003-23. These Invention Disclosures have all been approved for filing and we will name the new application "Expandable Pipe." If you have anything additional for EGT-2003-19 and EGT-2003-24, please give it to me ASAP. Thanks, Vikki

Vikki M. Meriwether
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ENVENTURE Global Technology
16200-A Park Row / Houston, TX 77084
direct: 281-492-5089
main: 281-492-5000 / fax: 281-492-5826
vikki.meriwether@enventureGT.com
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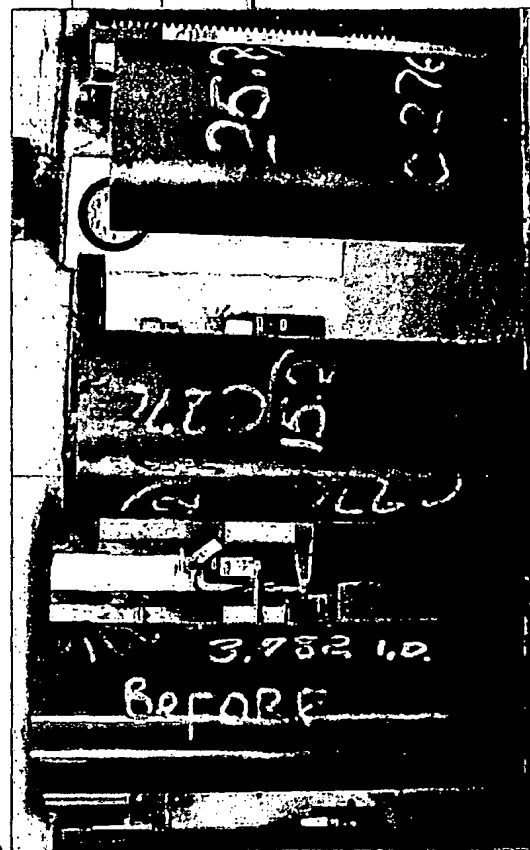
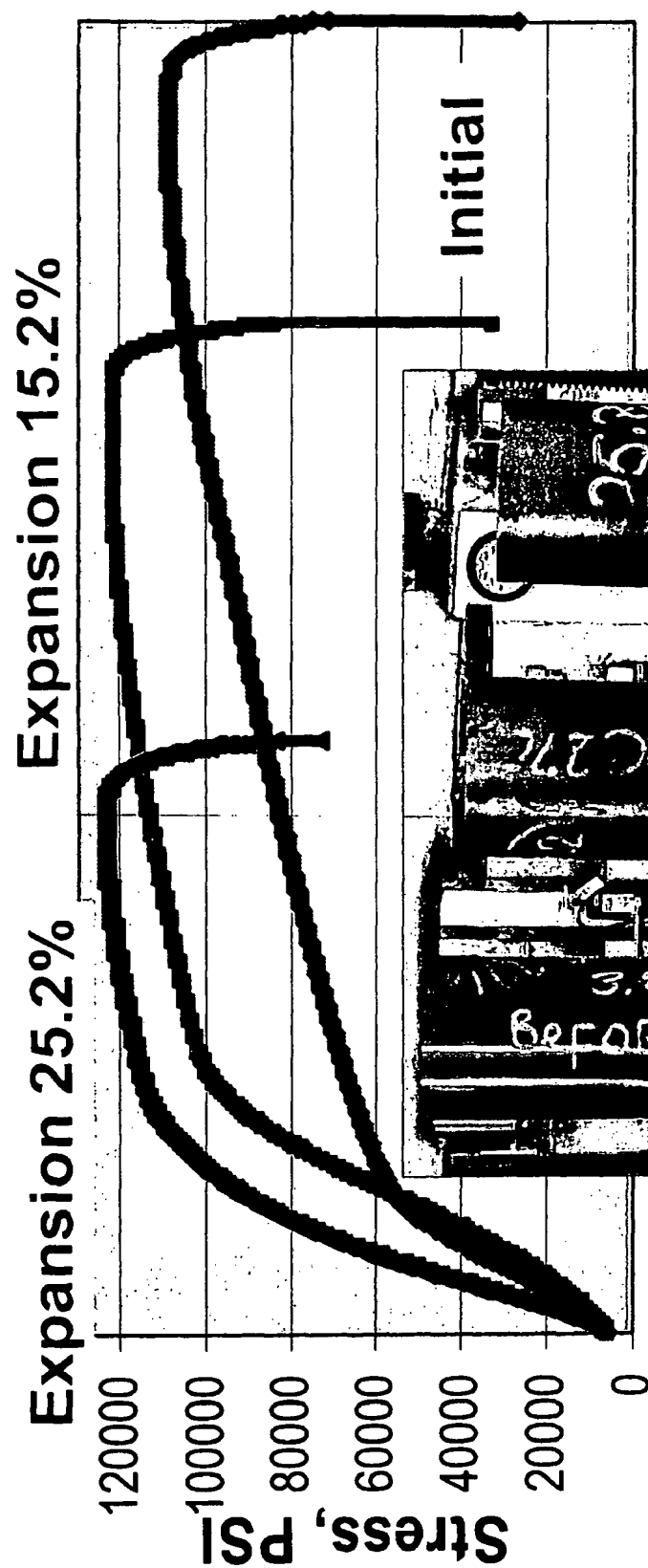
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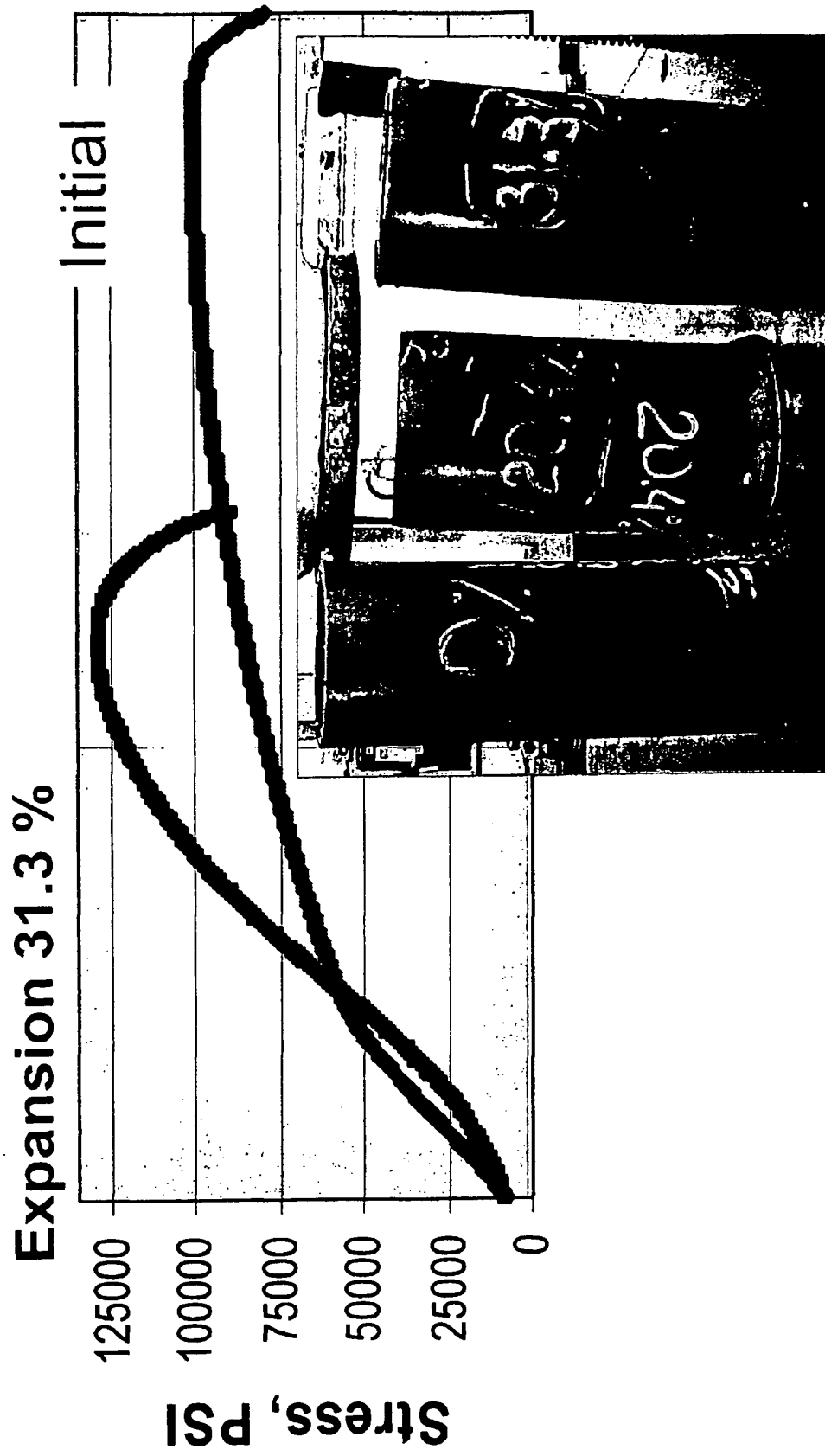
8/14/2003

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Engineering Stress vs. Strain Curve Inconel C 276 material

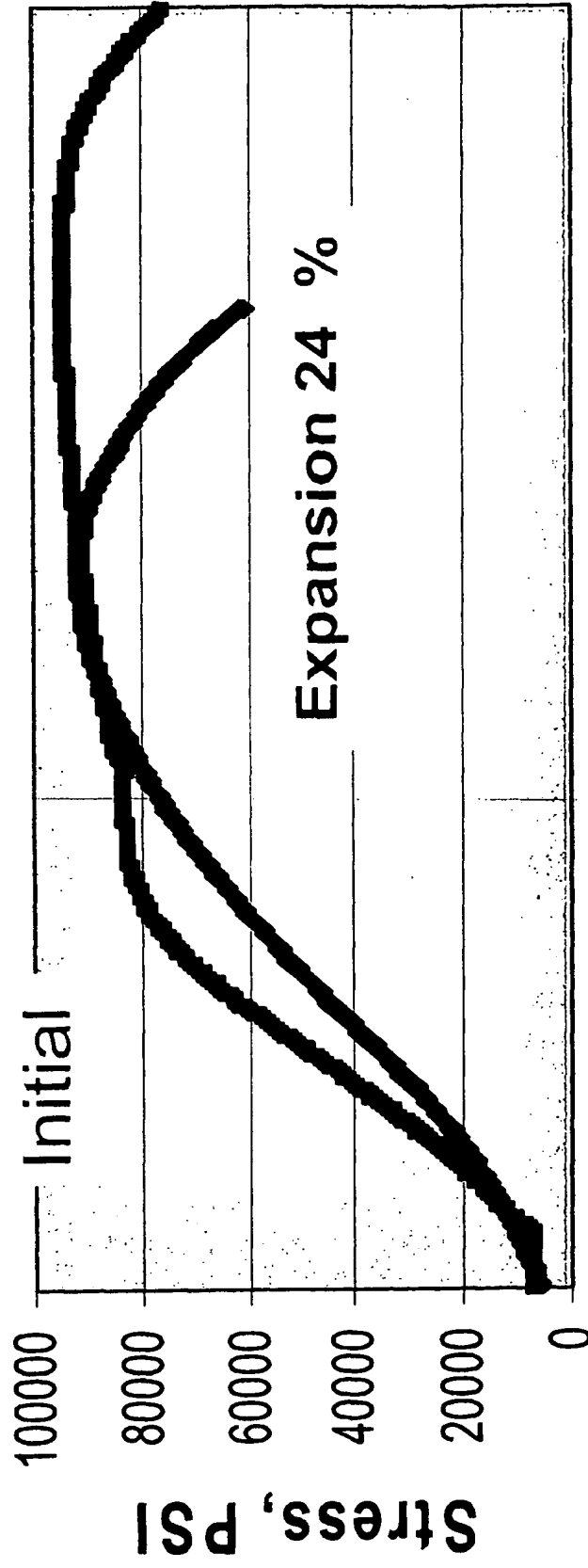


Engineering Stress vs. Strain Curve Incoloy 825 material



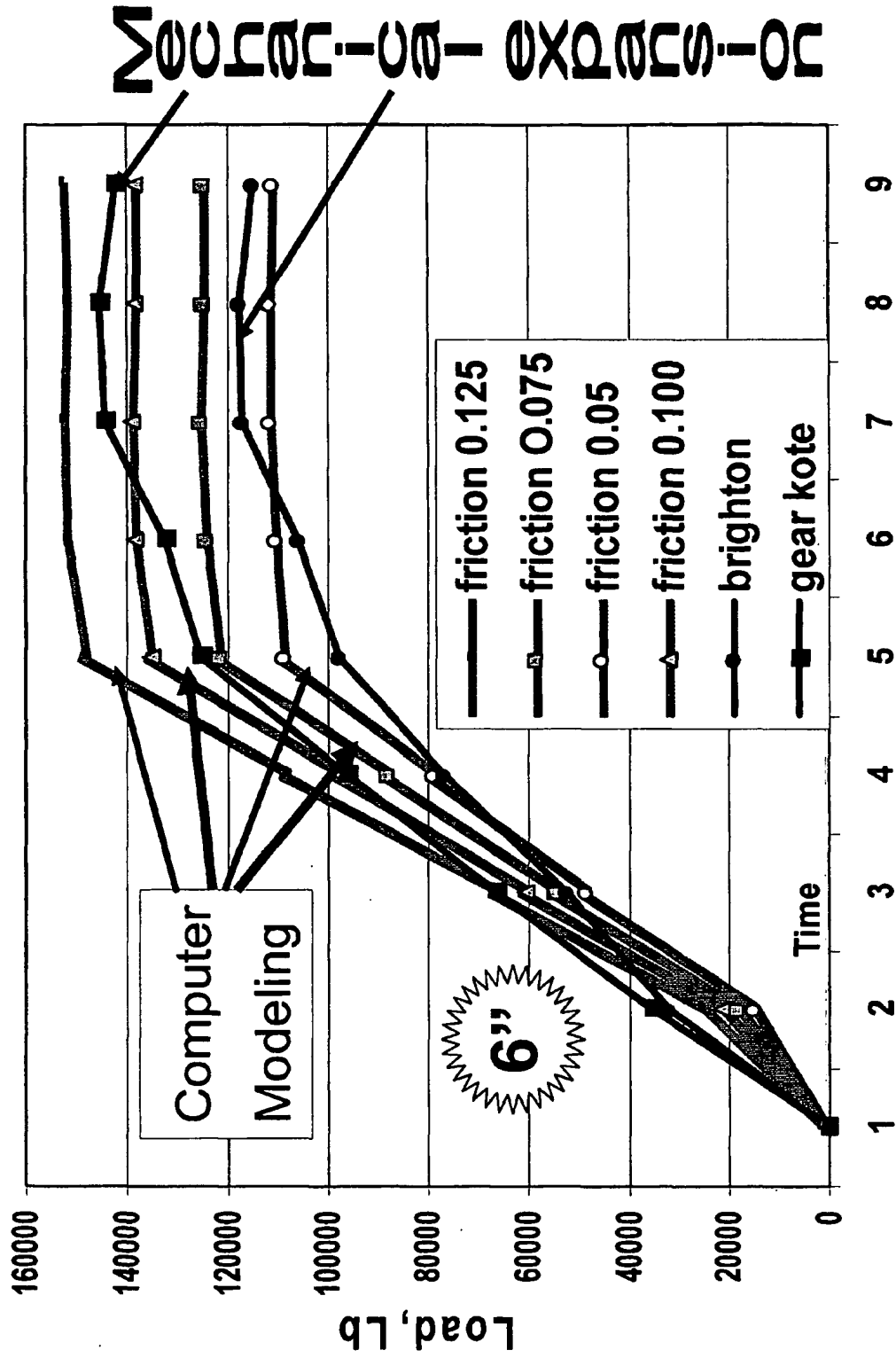
Engineering Stress vs. Strain Curve

LSX80 pipe material



Expansion Load

Computer Modeling vs . Mechanical Expansion



Hoop Stresses through Cross section during Expansion

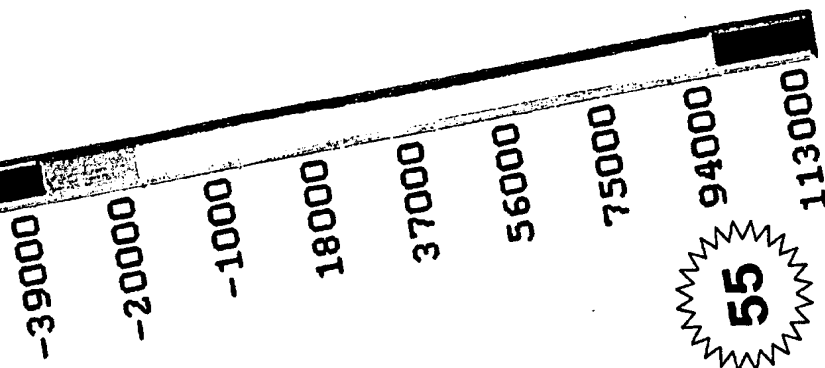
-58000

friction 0.02

friction 0.02

friction 0.075

friction 0.125



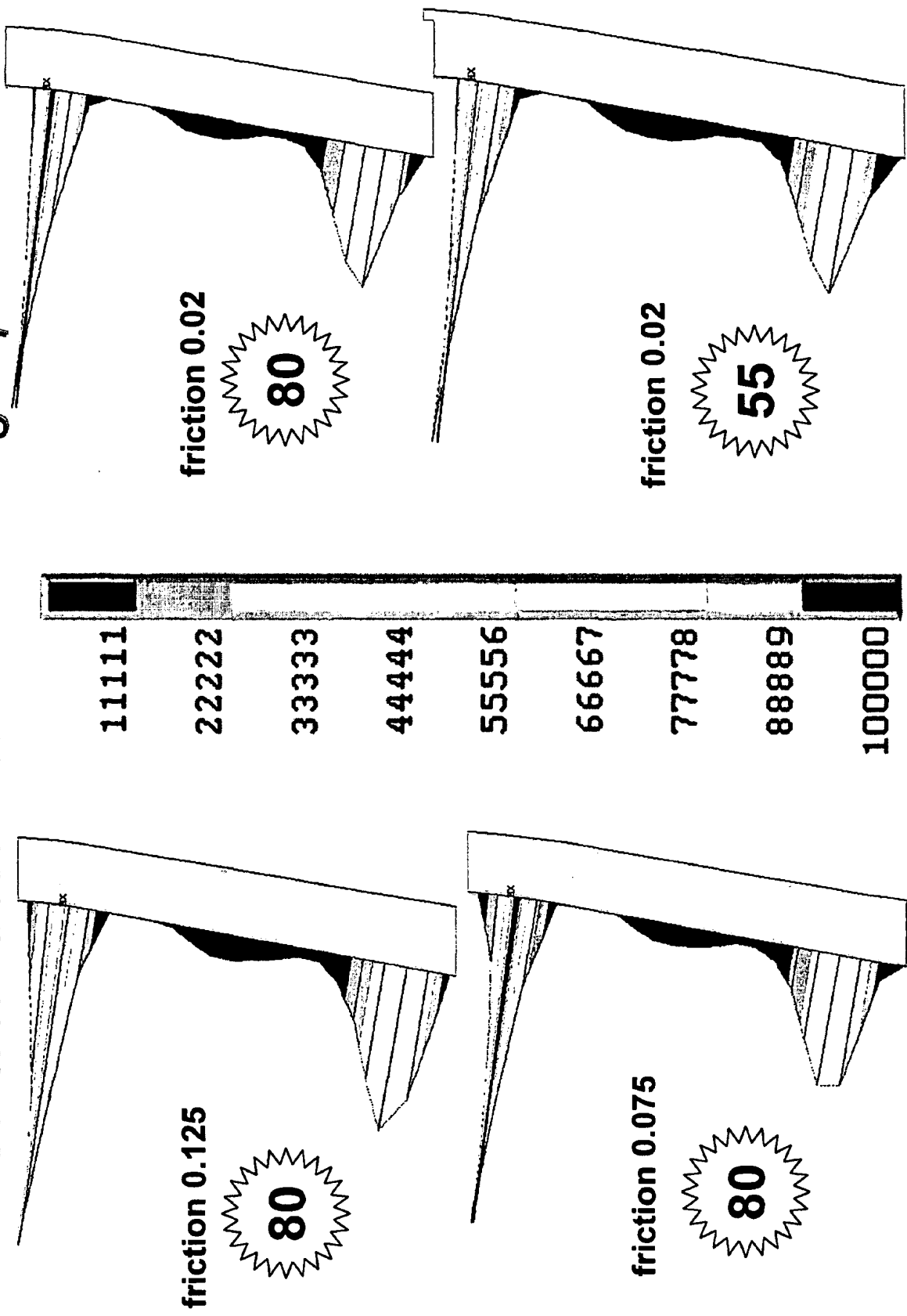
55

80

80

80

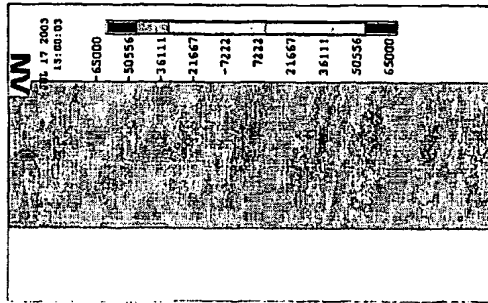
Contact Stress Distribution during Expansion



Residual Hoop Stresses through Pipe Cross section

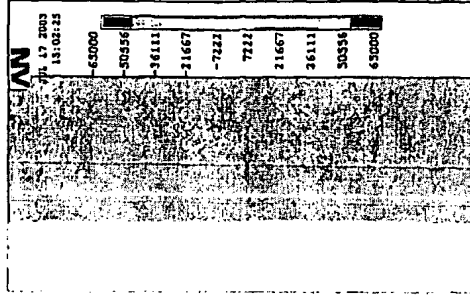
80 grade, friction 0.125

MODAL SOLUTION
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SUB=112
TIME=15.1 (AVG)
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PSTP=0
END=15.1
END=-56464
END=38380



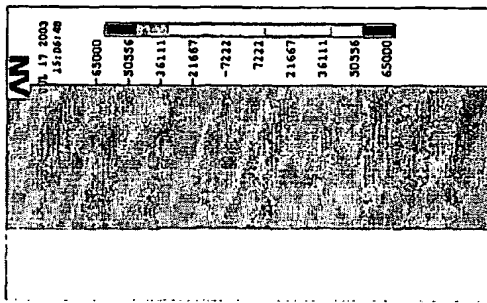
80 grade, friction 0.02

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SUB=105
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PSTP=0
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END=61387



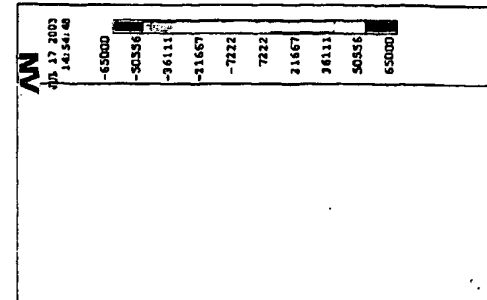
80 grade, friction 0.075

MODAL SOLUTION
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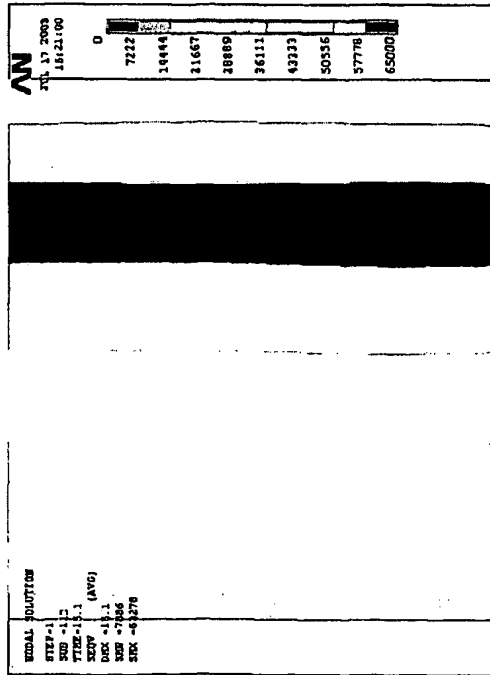
55 K steel, friction 0.02

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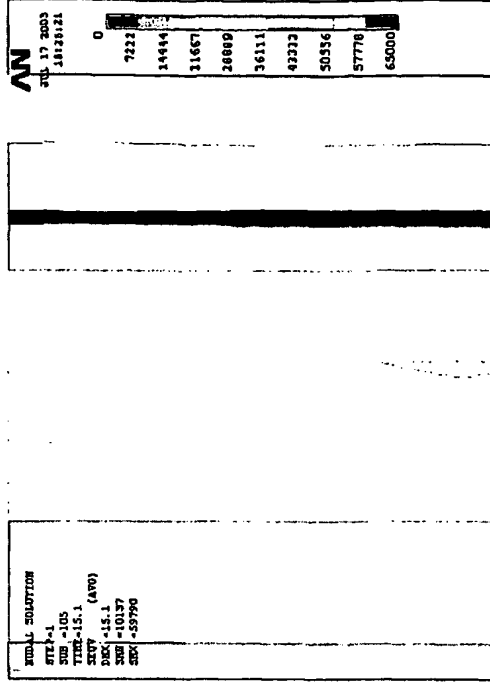


Equivalent Residual Stresses through Pipe Cross section

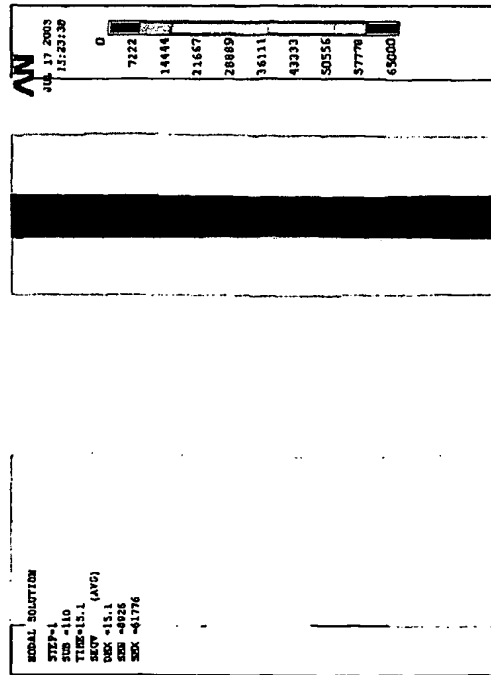
80 grade, friction 0.125



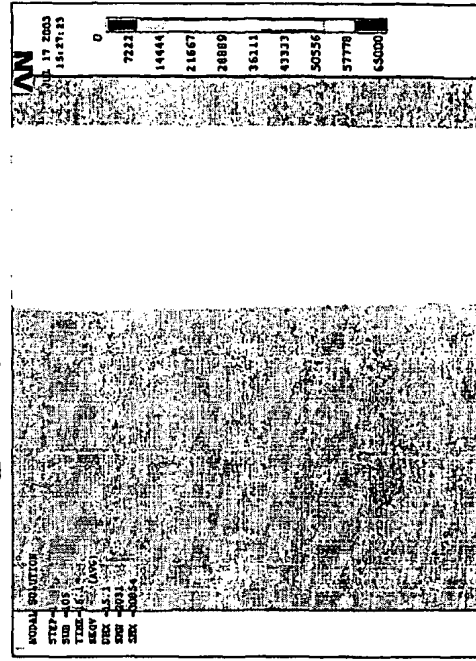
80 grade, friction 0.02



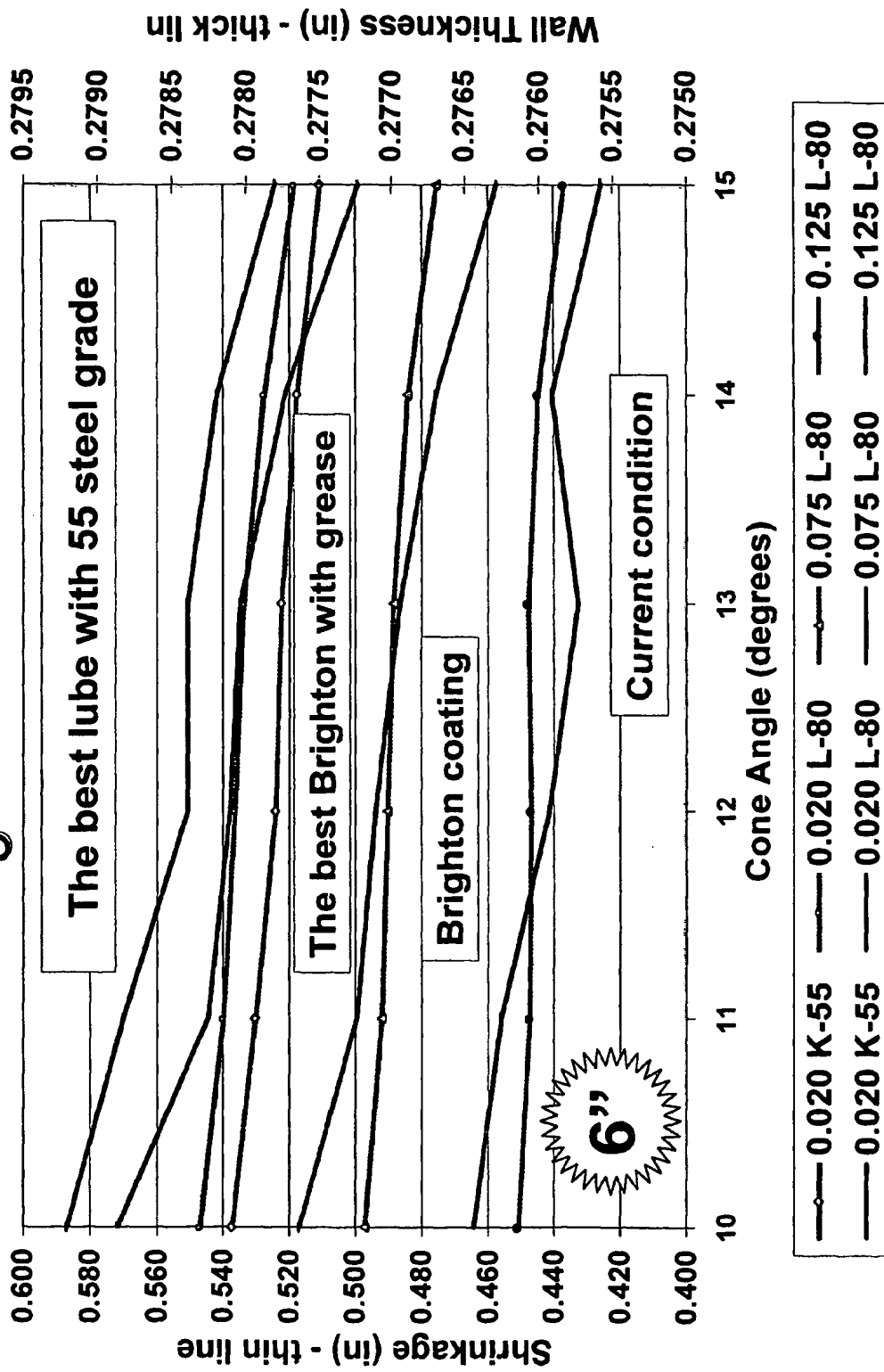
80 grade, friction 0.075



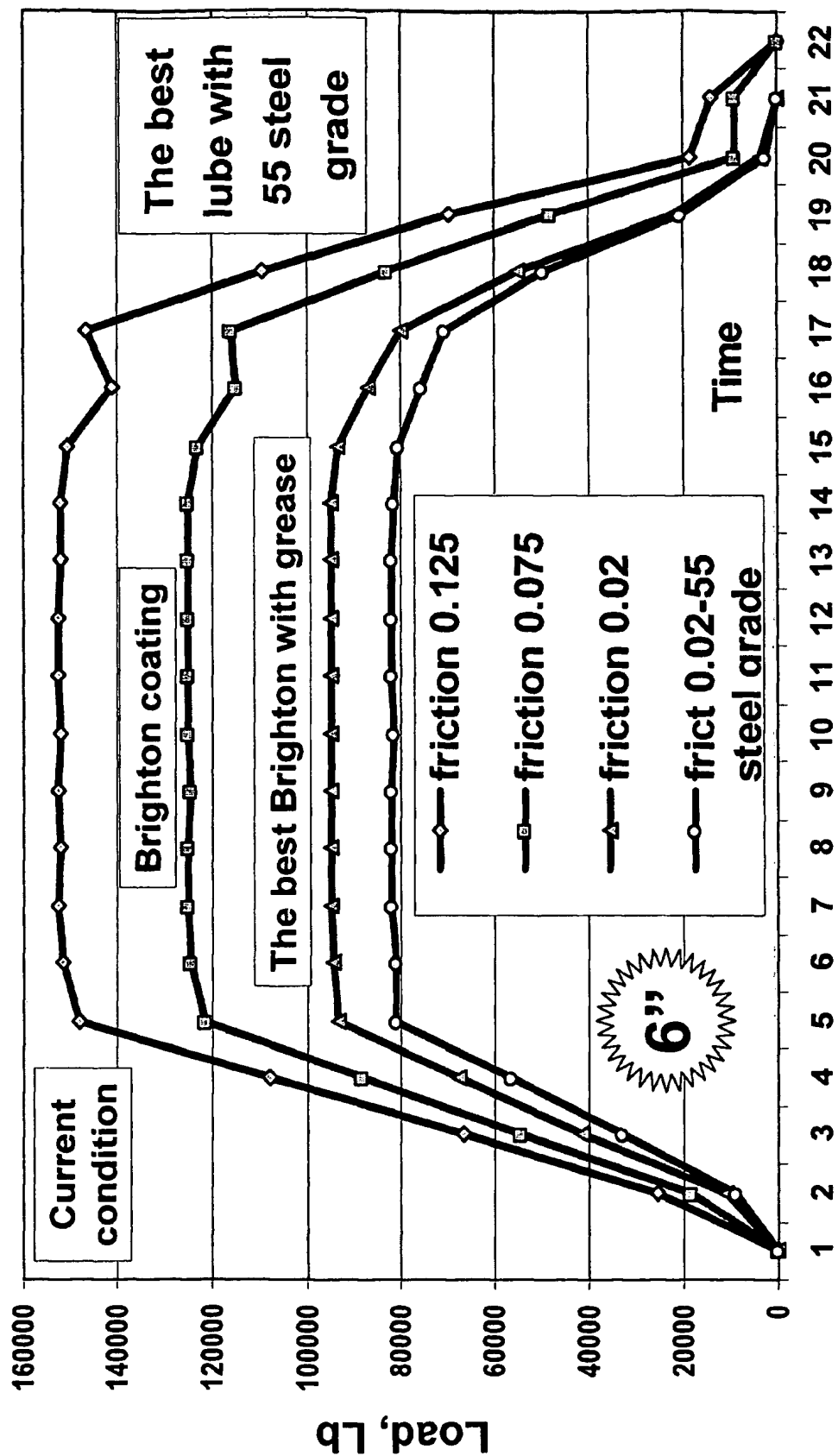
55 grade, friction 0.02



Shrinkage and Wall Thickness as Functions of Cone angle and Friction Coefficient



Load Distribution during Expansion

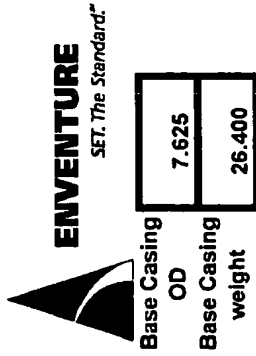


Collapse Improvement Estimation

6"

	Friction	Expansion force	Wall thickness	D/t after	Collapse Ksi
Current 6" x .305 BSFL lube	0.125	145,900	0.305	24.8	2,379
Brighton lube Application	0.075	143,000	0.350	21.6	3,243
Best Brighton With grease	0.02	149,900	0.450	16.8	5,837
Best lube with 55 ksi steel	0.02	125,800	0.500	15.1	5,359
Best lube and steel with 55 Ksi yield before and 100 Ksi after pipe expansion	0.02	126,800	0.500	15.1	8,443

6" Expanded Pipe 80 Ksi	Friction	Exp Force	Pre Wall t	Est Post t	Est Post ID	Post D/t	Collapse
Current 6" x 0.305" Wall	0.125	145.9 Ksi	0.305	0.275	6.269	24.796	2,379
Brighton	0.075	143 Ksi	0.350	0.316	6.188	21.579	3,243
Best Lube	0.02	149.9 Ksi	0.450	0.406	6.008	16.796	5,837
Best Lube w/ 55 Ksi material	0.02	126.8 Ksi	0.500	0.451	5.917	15.120	5,359
Best Lube w/ 55 Ksi material with 100 Ksi Post Exp Yield	0.02	126.8	0.5	0.451	5.917	15.12	8,443
OD for All Cases =							6.819



SET Design Sheet

Rev 1.2B 10/1/02 KKW

Base Casing OD	7.625
Base Casing weight	26.400

Project: 6" 15 % Expansion Sales Rep.: Mark Schuster
Date: 17/Jul/03 Engineer: Ed Zwald

Pre-Expansion Dimensions

Drift ID for Base Casing	Nom. ID	Clearance	E t	wall t	Tube OD	Tube ID	Launcher OD	Launcher Wall t	AH/HJ OD	D/t
6.844	6.969	0.000	0.140	0.305	6.000	5.390	6.844	0.319	6.280	19.67

Pre-Expansion Pressure Ratings

Machined			Pressed		
Tube Burst	Tube IY	Tube collapse***	Launcher Burst	Launcher IY	Launcher collapse**
9904	7117	5195	9043	6527	8698
					7352
					6200
					2980

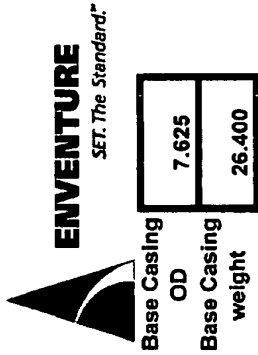
Expansion

Cone OD	% Exp.	Yield Body	Yield Launcher	Cone Angle	Friction	Base Pipe F	P	F _{max} thru elastomer	P	LIV/Exp
6.201	15.0%	80000	80000	10.0	0.125	145,895	4831	204,253	6764	35.1%

Post Expansion

Tube OD	Tube ID	ID Drift	wall t	Burst	IY	collapse***	Clad % 1	Clad % 2	By pass Am	By pass AP
6.819	6.269	6.140	0.275	7778	5653	2384	0.368	0.119	1.36	1.62

- * - "Roark" Short section supported
- ** - API Yield strength collapse
- *** - API D/t collapse



SET Design Sheet

Rev 1.2B 10/1/02 KKW

Base Casing OD	7.625
Base Casing weight	26.400

Project: 6" 15 % Exp, f = 0.075 Sales Rep.: Mark Schuster
 Date: 17/Jul/03 Engineer: Ed Zwald

Pre-Expansion Dimensions

Drift ID for	Base Casing	Nom. ID	Clearance	E t	wall t	Tube OD	Tube ID	Launcher OD	Launcher Wall t	AH/HJ OD	D/t
	6.844	6.969	0.000	0.140	0.360	6.000	5.300	6.844	0.357	6.280	17.14

Pre-Expansion Pressure Ratings

Machined				Pressed			
Tube Burst	Tube IY	Tube collapse***	Launcher Burst	Launcher IY	Launcher collapse*	Launcher collapse**	Launcher collapse***
11459	8167	7037	10163	7293	12979	9737	8698

Expansion

Cone OD	% Exp.	Yield Body	Yield Launcher	Cone Angle	Friction	Base Pipe F	P	F _{max} thru elastomer	P	LY/Exp
6.126	15.6%	8000	8000	10.0	0.075	143,053	4853	200,274	6795	50.3%

P_{st} Expansion

Tube OD	Tube ID	ID Drift	wall t	Burst	IY	collapse***	Clad % 1	Clad % 2	By pass Aw	By pass AP
6.819	6.188	6.065	0.316	8972	6472	3276	0.366	0.118	1.36	1.62

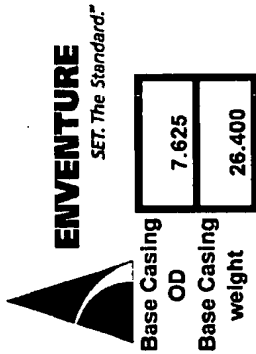
* - "Roark" Short section supported
 ** - API Yield strength collapse
 *** - API D/t collapse



Rev 1.2B 10/1/02 KKW

weight

Date: 18/JuI/03 **Engineer:** Ed Zwald



SET Design Sheet

Rev 1.2B 10/1/02 KKW

Base Casing OD	7.625
Base Casing weight	26.400

Project: 6" 15 % Exp, f=0.02, Y=55I Sales Rep.: Mark Schuster
 Date: 17/Jul/03 Engineer: Ed Zwald

Pre-Expansion Dimensions

Drift ID for Base Casing	Nom. ID	Clearance	E t	wall t	Tube OD	Tube ID	Launcher OD	Launcher Wall t	AH/HJ OD	D/t
6.844	6.969	0.000	0.140	0.500	6.000	5.000	6.844	0.491	6.280	12.00

Pre-Expansion Pressure Ratings

Machined				Pressed			
Tube Burst	Tube IY	Tube collapse***	Launcher Burst	Launcher IY	Launcher collapse**	Launcher collapse***	Launcher collapse***
11579	8021	8403	14292	10034	9737	8698	24435
							6701

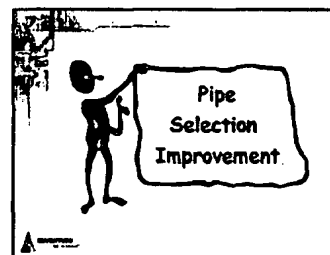
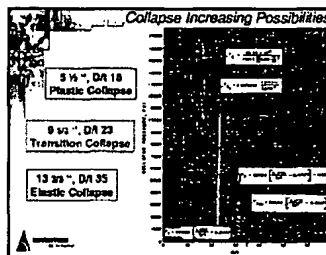
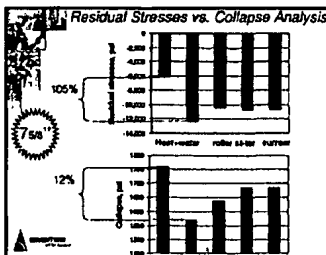
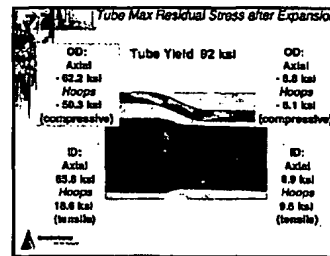
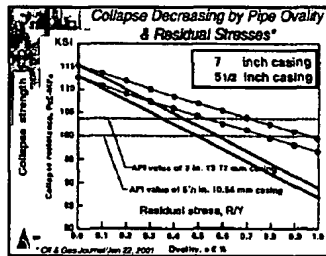
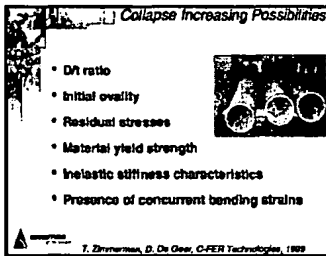
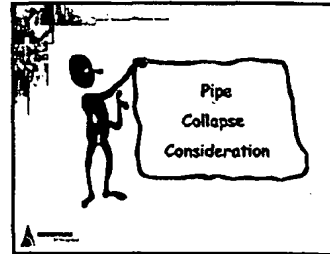
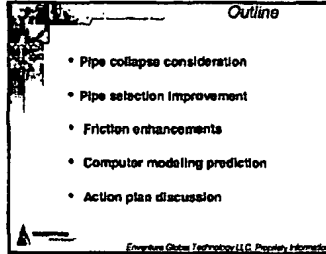
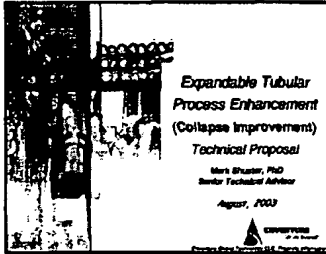
Expansion

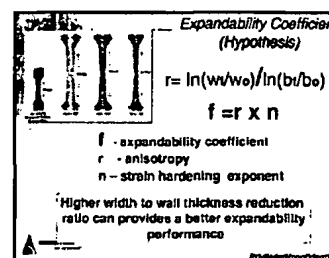
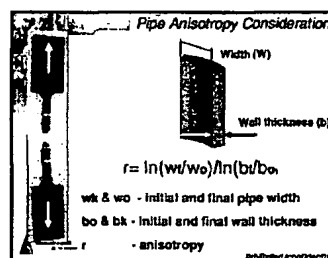
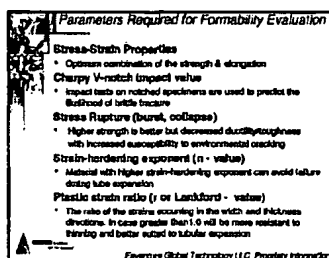
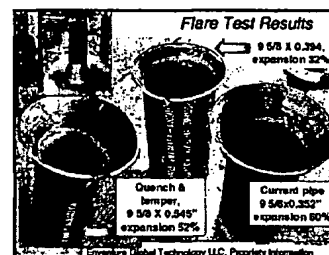
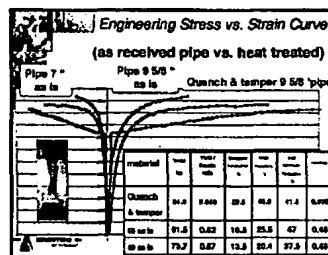
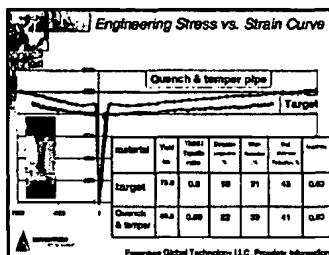
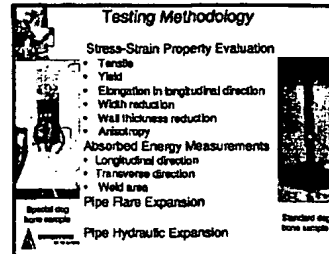
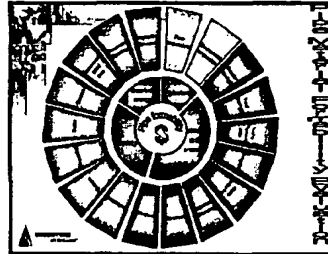
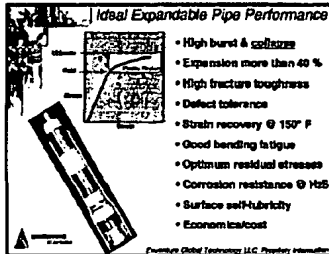
Cone OD	% Exp.	Yield Body	Yield Launcher	Cone Angle	Friction	Base Pipe F	P	F _{max} thru elastomer	P	LIV/Exp
5.858	17.2%	55000	80000	10.0	0.02	126,780	4704	177,493	5586	113.3%

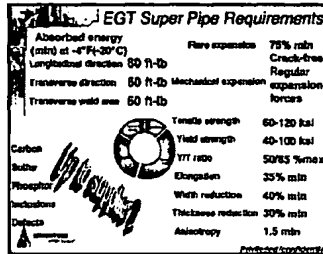
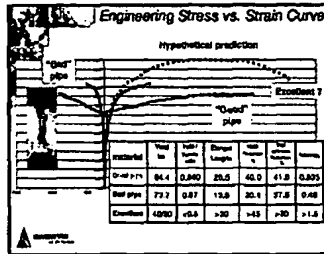
Post Expansion

Tube OD	Tube ID	ID Drift	wall t	Burst	IY	collapse***	Clad % 1	Clad % 2	By pass Am	By pass AP
6.819	5.917	5.797	0.451	9007	6364	5361	0.365	0.116	1.36	1.63

* - "Roark" Short section supported
 ** - API Yield strength collapse
 *** - API D/t collapse







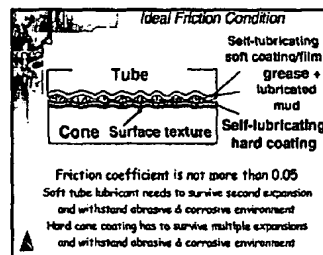
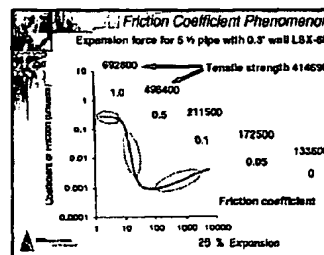
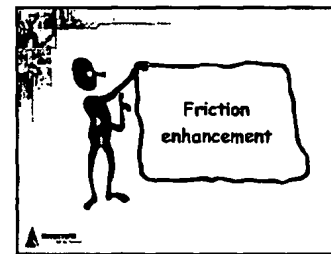
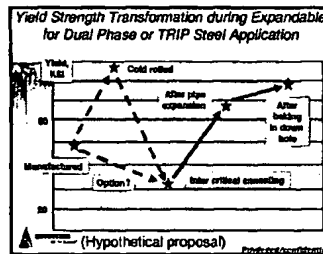
Different Material n - Values
 (Strain-Hardening Exponent)

$f = r \times n$

f - expandability coefficient
 r - anisotropy
 n - strain hardening exponent

	LSX-50 pipe	YASO (MFC) pipe	"Heavy" pipe	Dual phase steel	TRIP steel	Processed, low alloy materials
n	0.12	0.19	0.21	-0.30	-0.35	-0.41
Yield ratio	0.85	0.8	0.62	-0.58	-0.45	-0.43

Pipe design for expandable application: - selection of the composition and pre-expansion TMT to achieve maximum ductility before and maximum strength after expansion

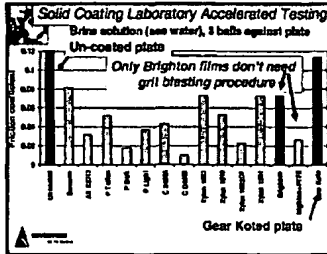


Accelerated Testing Efficiency

Tested Materials	Tested Conditions
45 greases, 18 soft coatings, 21 hard tool films More than 550 tests	Dry friction, Oil mud, Soft water (Brine solution) Special mud (Diesel-Oil-Abrasive) Up to 400 F temperature

Coating test expenses

Pipe surface testing (Gasmer)... \$ 7000
 Lab pipe expansion ... \$ 750/500
 Lab accelerated testing ... \$ 75

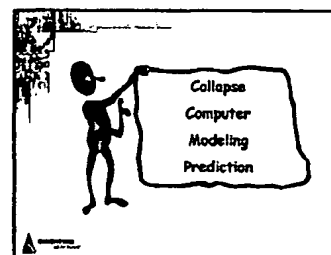
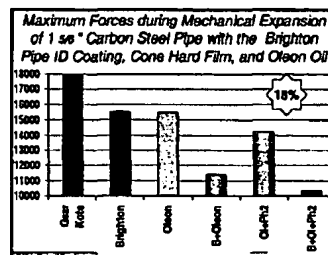
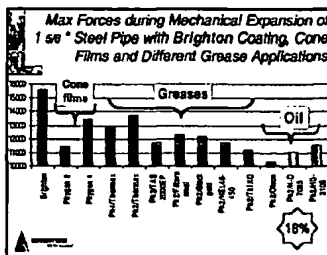
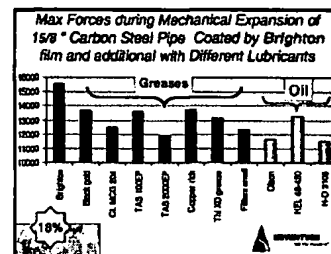
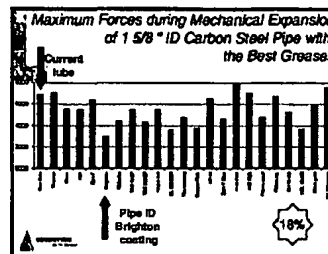
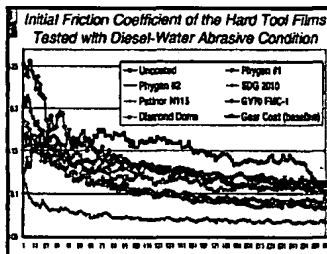
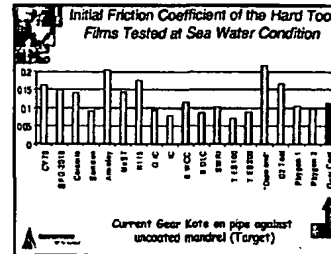


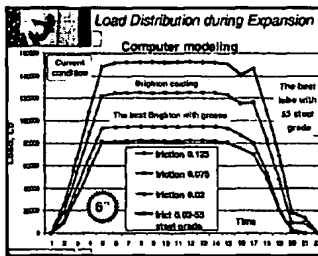
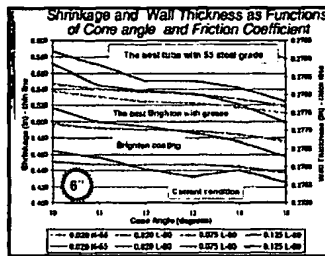
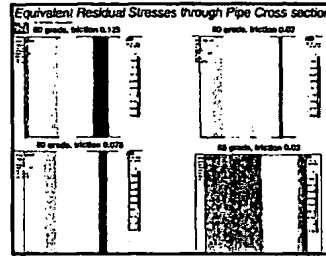
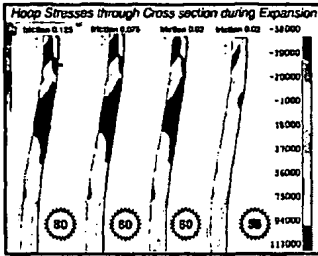
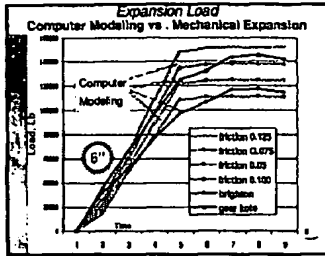
Brighton Coating Application Efficiency
(%) Reduction of the maximum load during mechanical & surface expansion pipe with the following diameters

	1 5/8"	5 1/2"	6"	7 5/8"	9 5/8"	Pipe per sq' pipe, 5'
Current Gear Kote	-	-	-	-	-	385
Brighton	18	15	19	17	18	256**

* Duncan facility
* Westshore lab
* Gasmer Shell facility
* In comparison with Never Seize grease

* A+A Coating's quote
** BSFL price





Collapse Improvement Estimation 6"

	Friction	Expansion force	Wall thickness	DA after	Collapse
Current 6" x .305 ESP, tube	0.125	145,000	0.305	24.6	2,379
Brighton tube Application	0.075	143,000	0.350	21.6	3,243
Best Brighton with grease	0.02	149,900	0.490	18.4	5,637
Best tube with 55 ksi yield steel	0.02	125,800	0.500	15.1	5,359
Best tube and stuff with 75 ksi yield steel and top 1/2 of pipe where also stuff was	0.02	125,800	0.500	16.1	5,443

